



Engineering for a Better World

Fact Book

Second Quarter 2007

Foster Wheeler, Ltd. (NASDAQ: FWLT) is a leading engineering and construction contractor and power equipment supplier.

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Safe Harbor Statement:

This fact book may contain forward-looking statements that are based on the Company's assumptions, expectations and projections about Foster Wheeler and the various industries within which it operates. These include statements regarding the Company's expectation about revenues (including as expressed by its backlog), its liquidity, the outcome of litigation and legal proceedings and recoveries from customers for claims, and the costs of current and future asbestos claims and the amount and timing of related insurance recoveries. Such forward-looking statements by their nature involve a degree of risk and uncertainty. The Company cautions that a variety of factors, including but not limited to the factors described under "Risk Factors" in its most recent quarterly report on Form 10-Q and the following could cause business conditions and results to differ materially from what is contained in forward-looking statements: changes in the rate of economic growth in the United States and other major international economies; changes in investment by the oil and gas, oil refining, chemical/petrochemical and power industries; changes in the financial condition of the Company's customers; changes in regulatory environment; changes in project design or schedules; contract cancellations; changes in the Company's estimates of costs to complete projects; changes in trade, monetary and fiscal policies worldwide; compliance with laws and regulations relating to our global operations; currency fluctuations; war and/or terrorist attacks on facilities either owned or where equipment or services are or may be provided; interruptions to shipping lanes or other methods of transport; outcomes of pending and future litigation, including litigation regarding the Company's liability for damages and insurance coverage for asbestos exposure; protection and validity of the Company's patents and other intellectual property rights; increasing competition by foreign and domestic companies; compliance with the Company's debt covenants; recoverability of claims against the Company's customers and others by the Company and claims by third parties against the Company; and changes in estimates used in the Company's critical accounting policies. Other factors and assumptions not identified above were also involved in the formation of these forward-looking statements and the failure of such other assumptions to be realized, as well as other factors, may also cause actual results to differ materially from those projected. Most of these factors are difficult to predict accurately and are generally beyond the Company's control. You should consider the areas of risk described above in connection with any forward-looking statements that may be made by the Company. The Company undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. You are advised, however, to consult any additional disclosures the Company makes in proxy statements, quarterly reports on Form 10-Q, annual reports on Form 10-K and current reports on Form 8-K filed with the Securities and Exchange Commission.

Company overview...

Foster Wheeler is a global engineering, construction and project management contractor and power equipment supplier, with a reputation for delivering high quality, technically advanced, reliable facilities and equipment on time, on budget and with a world-class safety record.

The Company has been in business for 116 years with permanent offices in 26 countries and a global workforce of approximately 13,000 highly skilled people.

We operate through two business groups:

- The Global Engineering and Construction (E&C) Group
- The Global Power Group

The Global E&C Group provides front-end design (FEED), engineering, procurement, construction and project management services for upstream oil & gas, LNG and gas-to-liquids, oil refining, chemicals & petrochemicals, pharmaceuticals, biotechnology & healthcare, power and environmental industries.

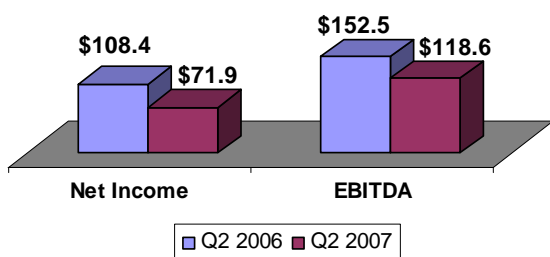
The E&C Group owns industry-leading technology in delayed coking, solvent de-asphalting, hydrogen production processes, and has access to numerous technologies owned by others.

The Global Power Group designs, manufactures and erects steam generating and auxiliary equipment for the electric power generation industry.

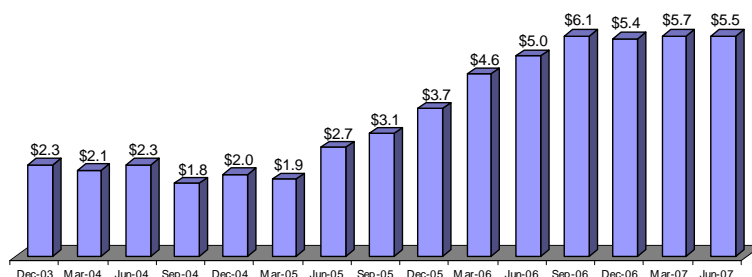
The Power Group provides a full range of fluidized-bed and conventional boilers firing coal, waste coals, oil, gas, lignite, biomass, petroleum coke, and municipal solid waste. The market leader in circulating fluidized-bed (CFB) technology and has sold over 315 units worldwide.

For a detailed description of the full range of Foster Wheeler's services, including brochures, technical papers and project highlights, please visit our website at www.fwc.com.

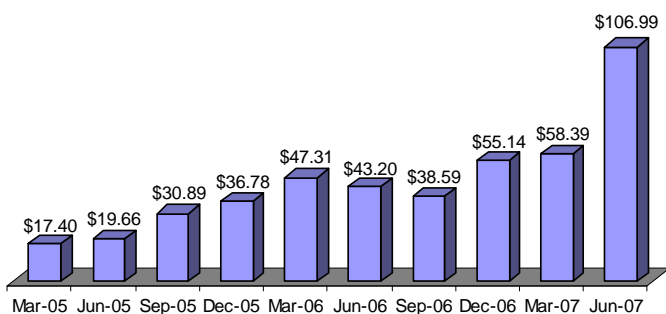
Consolidated Financial Results
(in millions of dollars)



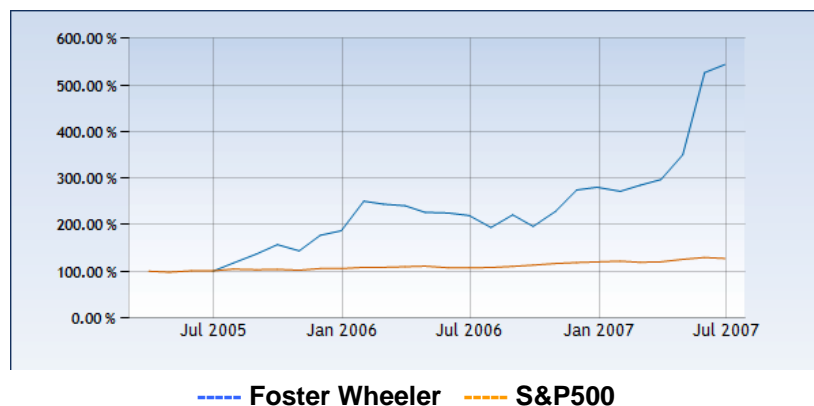
Consolidated Backlog
(in billions of dollars)



Foster Wheeler Closing Stock Price



Relative Price Performance



CONSOLIDATED HIGHLIGHTS
(in thousands of dollars, except share data and ratios)

Quarter Ended	June 29, 2007	June 30, 2006	% Change
Backlog - in future revenues	\$ 5,543,800	\$ 5,002,500	11%
New orders - in future revenues	983,300	998,500	(2)%
Operating revenues	1,189,766	745,307	60%
Net income ¹	71,850	108,418	(34)%
EBITDA ^{1,2}	118,598	152,497	(22)%
Foster Wheeler scope ³			
Backlog	2,729,400	2,842,600	(4)%
New orders	789,600	908,700	(13)%
Operating revenues	817,572	623,500	31%
Six Months Ended	June 29, 2007	June 30, 2006	% Change
Backlog - in future revenues	\$ 5,543,800	\$ 5,002,500	11%
New orders - in future revenues	2,399,800	2,527,900	(5)%
Operating revenues	2,341,888	1,391,149	68%
Net income ¹	186,675	123,049	52%
EBITDA ^{1,2}	280,895	198,391	42%
Foster Wheeler scope ³			
Backlog	2,729,400	2,842,600	(4)%
New orders	1,863,600	1,742,600	7%
Operating revenues	1,672,025	1,141,500	46%
Backlog (future revenues) by the following categories:	June 29, 2007		
	Amount	Percentage	
Contract Type			
Lump-sum turnkey	\$ 537,600	9.7%	
Other fixed-price	1,156,600	20.9%	
Reimbursable	3,871,300	69.8%	
Eliminations	(21,700)	-0.4%	
Total	\$ 5,543,800	100.0%	
Project Location			
North America	\$ 835,600	15.1%	
South America	115,500	2.1%	
Europe	1,138,200	20.5%	
Asia	1,520,900	27.4%	
Middle East	1,377,900	24.9%	
Australasia and other	555,700	10.0%	
Total	\$ 5,543,800	100.0%	
Industry			
Power generation	\$ 1,301,300	23.5%	
Oil refining	1,810,500	32.7%	
Pharmaceutical	62,900	1.1%	
Oil and gas	726,000	13.1%	
Chemical/petrochemical	1,356,900	24.5%	
Power plant operation and maintenance	116,500	2.1%	
Environmental	50,000	0.9%	
Other, net of eliminations	119,700	2.2%	
Total	\$ 5,543,800	100.0%	
Key Financial Statistics	June 29, 2007	December 29, 2006	
Cash and cash equivalents	\$ 756,736	\$ 610,887	
Total current assets	1,604,856	1,389,320	
Total assets	2,771,473	2,566,023	
Total current liabilities	1,299,891	1,247,603	
Total debt (short and long-term debt)	197,092	202,969	
Total liabilities	2,479,541	2,502,313	
Total shareholders' equity	289,206	62,727	
Current ratio	1.23 x	1.11 x	
Net working capital ⁴	\$ 304,965	\$ 141,717	
Debt-to-total assets ratio	7.1%	7.9%	

NOTES:

1 - See explanatory notes on page 7 for more information on the results for the quarters and six months ended 6/30/06.

2 - See reconciliation of EBITDA to net income/(loss) on page 30.

3 - Metrics expressed in Foster Wheeler scope represent that portion of our operating revenues, new orders booked and backlog on which profit is earned. Scope excludes revenues relating to third party costs incurred by us as agent or principal on a reimbursable basis ("flow-through" costs).

4 - Net working capital is calculated as total current assets minus total current liabilities.

FOSTER WHEELER LTD. FINANCIAL SUMMARY

(in thousands of dollars, except share data and ratios)

	Six Months Ended 6/29/2007	Quarter Ended 6/29/2007	Quarter Ended 3/30/2007	Year Ended 12/29/2006	Year Ended 12/30/2005	Year Ended 12/31/2004
Operating revenues	\$ 2,341,888	\$ 1,189,766	\$ 1,152,122	\$ 3,495,048	\$ 2,199,955	\$ 2,661,324
Operating revenues (FW Scope) ¹	\$ 1,672,025	\$ 817,572	\$ 854,453	\$ 2,793,500	\$ 1,787,300	N/A
Contract profit	\$ 376,358	\$ 168,846	\$ 207,512	\$ 507,787	\$ 346,342	\$ 260,662
Income/(loss) before income taxes ²	\$ 253,560	\$ 104,826	\$ 148,734	\$ 343,693	\$ (70,181)	\$ (232,172)
Net income/(loss) ²	\$ 186,675	\$ 71,850	\$ 114,825	\$ 261,984	\$ (109,749)	\$ (285,294)
Basic EPS ²	\$ 2.66	\$ 1.02	\$ 1.65	\$ 3.65	\$ (2.36)	\$ (57.84)
Diluted EPS ²	\$ 2.59	\$ 0.99	\$ 1.60	\$ 3.43	\$ (2.36)	\$ (57.84)
EBITDA ^{2,3}	\$ 280,895	\$ 118,598	\$ 162,297	\$ 399,514	\$ 8,652	\$ (104,795)
New orders (future revenues)	\$ 2,399,800	\$ 983,300	\$ 1,416,500	\$ 4,892,200	\$ 4,163,000	\$ 2,437,100
Backlog (future revenues)	\$ 5,543,800	\$ 5,543,800	\$ 5,706,500	\$ 5,431,400	\$ 3,692,300	\$ 2,048,100
Backlog in FW scope ¹	\$ 2,729,400	\$ 2,729,400	\$ 2,740,000	\$ 2,528,200	\$ 2,159,700	\$ 1,578,200
Common shares outstanding	71,285,221	71,285,221	70,326,937	69,091,474	57,462,262	40,542,898
Closing common share price	\$ 106.99	\$ 106.99	\$ 58.39	\$ 55.14	\$ 36.78	\$ 15.87
Common share price range - high	\$ 110.37	\$ 110.37	\$ 59.59	\$ 56.93	\$ 37.89	\$ 38.40
Common share price range - low	\$ 46.50	\$ 57.93	\$ 46.50	\$ 32.01	\$ 12.40	\$ 8.40
Contract profit % of operating revenues	16.1%	14.2%	18.0%	14.5%	15.7%	9.8%
Contract profit % of FW Scope operating revs.	22.5%	20.7%	24.3%	18.2%	19.4%	N/A

	6/29/2007	3/30/2007	12/29/2006	12/30/2005	12/31/2004
Cash and cash equivalents	\$ 756,736	\$ 593,337	\$ 610,887	\$ 350,669	\$ 291,567
Total current assets	\$ 1,604,856	\$ 1,460,152	\$ 1,389,320	\$ 851,523	\$ 1,039,458
Total assets	\$ 2,771,473	\$ 2,614,979	\$ 2,566,023	\$ 1,894,706	\$ 2,177,699
Total current liabilities	\$ 1,299,891	\$ 1,214,767	\$ 1,247,603	\$ 997,564	\$ 1,251,581
Total debt (short and long-term debt)	\$ 197,092	\$ 203,374	\$ 202,969	\$ 315,412	\$ 570,073
Total liabilities	\$ 2,479,541	\$ 2,418,868	\$ 2,502,313	\$ 2,235,864	\$ 2,703,264
Total shareholders' equity/(deficit)	\$ 289,206	\$ 194,290	\$ 62,727	\$ (341,158)	\$ (525,565)
Current ratio	1.23 x	1.20 x	1.11 x	0.85 x	0.83 x
Net working capital ⁴	\$ 304,965	\$ 245,385	\$ 141,717	\$ (146,041)	\$ (212,123)
Debt-to-total assets ratio	7.1%	7.8%	7.9%	16.6%	26.2%

NOTES:

1 - Foster Wheeler scope - see definition on Consolidated Highlights page (page 3).

2 - See explanatory notes on page 7 for more information on the results for 2006. See the notes on pages 9 and 11, respectively, for notes on the 2005 and 2004 periods.

3 - See reconciliation of EBITDA to net income/(loss) on page 30.

4 - Net working capital - see definition on Consolidated Highlights page (page 3).

FOSTER WHEELER LTD.
CONSOLIDATED STATEMENT OF OPERATIONS
(in thousands of dollars, except share data)

	2007		
	YTD June 2007	Q2 6/29	Q1 3/30
Operating revenues	\$ 2,341,888	\$ 1,189,766	\$ 1,152,122
Cost of operating revenues	(1,965,530)	(1,020,920)	(944,610)
Contract profit	376,358	168,846	207,512
Selling, general & administrative expenses	(117,393)	(62,305)	(55,088)
Other income	33,207	21,691	11,516
Other deductions	(25,403)	(17,231)	(8,172)
Interest expense	(9,936)	(5,211)	(4,725)
Minority interest in (income)/loss of consolidated affiliates	(3,273)	(964)	(2,309)
Net asbestos-related gains/(provision)	-	-	-
Prior domestic senior credit agreement fees and expenses	-	-	-
Loss on debt reduction initiatives	-	-	-
Income/(loss) before income taxes	253,560	104,826	148,734
Provision for income taxes	(66,885)	(32,976)	(33,909)
Net income/(loss)	<u>\$ 186,675</u>	<u>\$ 71,850</u>	<u>\$ 114,825</u>
Basic EPS	<u>\$ 2.66</u>	<u>\$ 1.02</u>	<u>\$ 1.65</u>
Diluted EPS	<u>\$ 2.59</u>	<u>\$ 0.99</u>	<u>\$ 1.60</u>
EBITDA ¹	<u>\$ 280,895</u>	<u>\$ 118,598</u>	<u>\$ 162,297</u>
<u>Other comprehensive income/(loss):</u>			
Net income/(loss)	\$ 186,675	\$ 71,850	\$ 114,825
Foreign currency translation adjustments	9,382	4,318	5,064
Net gain/(loss) on derivative instruments designated as cash flow hedges, net of tax	1,866	1,513	353
Defined benefit pension and other postretirement plans:			
Minimum pension liability adjustment, net of tax	-	-	-
Reclassification adjustment for amortization of prior service cost/(credit), net gains/(losses) and transition obligation included in net periodic benefit expense, net of tax	7,898	3,848	4,050
Comprehensive income/(loss)	<u>\$ 205,821</u>	<u>\$ 81,529</u>	<u>\$ 124,292</u>
<u>EPS Computations:</u>			
Net income/(loss)	\$ 186,675	\$ 71,850	\$ 114,825
Net income allocated to preferred shareholders	-	-	-
Fair value of additional shares issued as part of warrant offers	-	-	-
Net income/(loss) attributable to common shareholders	\$ 186,675	\$ 71,850	\$ 114,825
Interest on convertible subordinated notes, net of taxes	-	-	-
Net income/(loss) for diluted computation	<u>\$ 186,675</u>	<u>\$ 71,850</u>	<u>\$ 114,825</u>
Weighted-average number of common shares outstanding for basic EPS	70,146,582	70,539,288	69,753,876
Weighted-average number of common shares outstanding for diluted EPS	72,072,961	72,311,021	71,765,528

NOTES:

1 - See reconciliation of EBITDA to net income/(loss) on page 30.

FOSTER WHEELER LTD.
CONSOLIDATED STATEMENT OF OPERATIONS
(in thousands of dollars, except share data)

	2006				
	FY 2006	Q4 12/29	Q3 9/29	Q2 6/30	Q1 3/31
Operating revenues	\$ 3,495,048	\$ 1,193,319	\$ 910,580	\$ 745,307	\$ 645,842
Cost of operating revenues	(2,987,261)	(1,022,981)	(781,391)	(617,365)	(565,524)
Contract profit	507,787	170,338	129,189	127,942	80,318
Selling, general & administrative expenses	(225,330)	(65,760)	(51,543)	(57,888)	(50,139)
Other income	63,729	22,479	5,382	20,113	15,755
Other deductions	(45,453)	(12,383)	(14,983)	(10,773)	(7,314)
Interest expense	(24,944)	(5,141)	(5,068)	(6,788)	(7,947)
Minority interest in (income)/loss of consolidated affiliates	(4,789)	(1,538)	(2,255)	(1,385)	389
Net asbestos-related gains/(provision)	100,131	(15,533)	36,074	79,590	-
Prior domestic senior credit agreement fees and expenses	(14,955)	(132)	(14,823)	-	-
Loss on debt reduction initiatives	(12,483)	-	-	(12,318)	(165)
Income/(loss) before income taxes ¹	343,693	92,330	81,973	138,493	30,897
Provision for income taxes	(81,709)	(29,222)	(6,146)	(30,075)	(16,266)
Net income/(loss) ¹	\$ 261,984	\$ 63,108	\$ 75,827	\$ 108,418	\$ 14,631
Basic EPS ¹	\$ 3.65	\$ 0.92	\$ 1.12	\$ 1.62	\$ (0.08)
Diluted EPS ¹	\$ 3.43	\$ 0.88	\$ 1.07	\$ 1.53	\$ (0.08)
EBITDA ^{1,2}	\$ 399,514	\$ 106,064	\$ 95,059	\$ 152,497	\$ 45,894
<u>Other comprehensive income/(loss):</u>					
Net income/(loss) ¹	\$ 261,984	\$ 63,108	\$ 75,827	\$ 108,418	\$ 14,631
Foreign currency translation adjustments	31,612	34,375	(1,951)	(2,462)	1,650
Net gain/(loss) on derivative instruments designated as cash flow hedges, net of tax	342	1,038	(964)	268	-
Defined benefit pension and other postretirement plans:					
Minimum pension liability adjustment, net of tax	40,087	40,625	-	-	(538)
Reclassification adjustment for amortization of prior service cost/(credit), net gains/(losses) and transition obligation included in net periodic benefit expense, net of tax	-	-	-	-	-
Comprehensive income/(loss) ¹	\$ 334,025	\$ 139,146	\$ 72,912	\$ 106,224	\$ 15,743
<u>EPS Computations:</u>					
Net income/(loss) ¹	\$ 261,984	\$ 63,108	\$ 75,827	\$ 108,418	\$ 14,631
Net income allocated to preferred shareholders	-	-	-	-	-
Fair value of additional shares issued as part of warrant offers	(19,445)	-	-	-	(19,445)
Net income/(loss) attributable to common shareholders ¹	\$ 242,539	\$ 63,108	\$ 75,827	\$ 108,418	\$ (4,814)
Interest on convertible subordinated notes, net of taxes	-	-	-	-	-
Net income/(loss) for diluted computation ¹	\$ 242,539	\$ 63,108	\$ 75,827	\$ 108,418	\$ (4,814)
Weighted-average number of common shares outstanding for basic EPS	66,498,192	68,377,674	67,710,728	66,834,931	63,069,436
Weighted-average number of common shares outstanding for diluted EPS	70,608,988	71,447,359	71,121,588	70,684,419	63,069,436

NOTES:

1 - See explanatory notes for more information on the results for the year ended 12/29/06 on page 7.

2 - See reconciliation of EBITDA to net income/(loss) on page 30.

**FOSTER WHEELER LTD.
EXPLANATORY NOTES
(in thousands of dollars)**

FY 2006

Net income/(loss) and EBITDA included: net asbestos-related gains of \$100,131 in C&F; an aggregate charge of \$(14,955) in C&F related to the voluntary termination of our prior domestic senior credit agreement; a net charge of \$(12,483) in C&F related to the debt reduction initiatives completed in April and May 2006; and costs of \$(7,121) associated with the wind-down of the GPG Canadian office.

Q4 2006

Net income/(loss) and EBITDA included: a charge of \$(15,533) in C&F related to the revaluation of our estimated asbestos liability and asbestos insurance receivable; an aggregate charge of \$(132) in C&F related to the voluntary termination of our prior domestic senior credit agreement; and costs of \$(7,121) associated with the wind-down of the GPG Canadian office.

Q3 2006

Net income/(loss) and EBITDA included: net gains on asbestos of \$36,074 in C&F; and an aggregate charge of \$(14,823) in C&F related to the termination of our prior domestic senior credit agreement.

Q2 2006

Net income/(loss) and EBITDA included: a net gain of \$79,590 in C&F related to the settlement with an asbestos insurer; and a net charge of \$(12,318) in C&F related to debt reduction initiatives.

Q1 2006

Net income/(loss) and EBITDA included: a charge of \$(165) in C&F related to debt reduction initiatives.

FOSTER WHEELER LTD.
CONSOLIDATED STATEMENT OF OPERATIONS
(in thousands of dollars, except share data)

	2005				
	FY 2005	Q4 12/30	Q3 9/30	Q2 7/1	Q1 4/1
Operating revenues	\$ 2,199,955	\$ 618,516	\$ 532,356	\$ 526,018	\$ 523,065
Cost of operating revenues	(1,853,613)	(545,776)	(438,380)	(419,810)	(449,647)
Contract profit	346,342	72,740	93,976	106,208	73,418
Selling, general & administrative expenses	(216,691)	(63,100)	(47,001)	(55,063)	(51,527)
Other income	63,723	19,338	15,054	16,821	12,510
Other deductions	(36,529)	(10,845)	(6,415)	(9,836)	(9,433)
Interest expense	(50,618)	(9,206)	(12,590)	(14,074)	(14,748)
Minority interest in (income)/loss of consolidated affiliates	(4,382)	521	(2,117)	(1,777)	(1,009)
Net asbestos-related gains/(provision)	(113,680)	(113,680)	-	-	-
Prior domestic senior credit agreement fees and expenses	-	-	-	-	-
Loss on debt reduction initiatives	(58,346)	(16,833)	(40,213)	(1,300)	-
Income/(loss) before income taxes ¹	(70,181)	(121,065)	694	40,979	9,211
Provision for income taxes	(39,568)	(1,097)	(17,400)	(13,100)	(7,971)
Net income/(loss) ¹	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,879	\$ 1,240
Basic EPS ¹	\$ (2.36)	\$ (2.27)	\$ (0.35)	\$ 0.63	\$ 0.03
Diluted EPS ¹	\$ (2.36)	\$ (2.27)	\$ (0.35)	\$ 0.55	\$ 0.02
EBITDA ^{1,2}	\$ 8,652	\$ (105,005)	\$ 20,248	\$ 62,226	\$ 31,183
<u>Other comprehensive income/(loss):</u>					
Net income/(loss) ¹	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,879	\$ 1,240
Foreign currency translation adjustments	(22,928)	(25,534)	617	281	1,708
Net gain/(loss) on derivative instruments designated as cash flow hedges, net of tax	-	-	-	-	-
Defined benefit pension and other postretirement plans:					
Minimum pension liability adjustment, net of tax	4,875	4,875	-	-	-
Reclassification adjustment for amortization of prior service cost/(credit), net gains/(losses) and transition obligation included in net periodic benefit expense, net of tax	-	-	-	-	-
Comprehensive income/(loss) ¹	\$ (127,802)	\$ (142,821)	\$ (16,089)	\$ 28,160	\$ 2,948
<u>EPS Computations:</u>					
Net income/(loss) ¹	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,879	\$ 1,240
Net income allocated to preferred shareholders	-	-	-	(440)	(66)
Fair value of additional shares issued as part of warrant offers	-	-	-	-	-
Net income/(loss) attributable to common shareholders ¹	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,439	\$ 1,174
Interest on convertible subordinated notes, net of taxes	-	-	-	-	-
Net income/(loss) for diluted computation ¹	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,439	\$ 1,174
Weighted-average number of common shares outstanding for basic EPS	46,570,088	53,916,436	47,195,732	43,414,937	41,753,245
Weighted-average number of common shares outstanding for diluted EPS	46,570,088	53,916,436	47,195,732	49,702,058	48,099,092

NOTES:

1 - See explanatory notes for more information on the results for the year ended 12/30/05 on page 9.

2 - See reconciliation of EBITDA to net income/(loss) on page 30.

**FOSTER WHEELER LTD.
EXPLANATORY NOTES
(in thousands of dollars)**

FY 2005

Net income/(loss) and EBITDA included: a charge of \$(113,680) in C&F related to the revaluation of our estimated asbestos liability and asbestos insurance receivable; credit agreement costs associated with our prior domestic senior credit facility of \$(3,500) in C&F; and an aggregate charge of \$(58,346) in C&F related to debt reduction initiatives.

Q4 2005

Net income/(loss) and EBITDA included: a charge of \$(113,680) in C&F related to the revaluation of our estimated asbestos liability and asbestos insurance receivable; and an aggregate charge of \$(16,833) in C&F related to debt reduction initiatives.

Q3 2005

Net income/(loss) and EBITDA included: a net charge of \$(40,213) in C&F related to debt reduction initiatives.

Q2 2005

Net income/(loss) and EBITDA included: \$(1,300) of transaction fees in C&F related to debt reduction initiatives.

Q1 2005

Net income/(loss) and EBITDA included: credit agreement costs associated with our prior domestic senior credit facility of \$(3,500) in C&F.

FOSTER WHEELER LTD.
CONSOLIDATED STATEMENT OF OPERATIONS
(in thousands of dollars, except share data)

	2004				
	FY 2004	Q4 12/31	Q3 9/24	Q2 6/25	Q1 3/26
Operating revenues	\$ 2,661,324	\$ 639,392	\$ 720,554	\$ 635,019	\$ 666,359
Cost of operating revenues	(2,400,662)	(593,107)	(678,121)	(533,586)	(595,848)
Contract profit	260,662	46,285	42,433	101,433	70,511
Selling, general & administrative expenses	(213,919)	(56,604)	(51,121)	(52,777)	(53,417)
Other income	88,383	22,652	12,081	30,001	23,649
Other deductions	(32,096)	(5,205)	(6,276)	(3,757)	(16,858)
Interest expense	(94,622)	(17,068)	(26,474)	(25,648)	(25,432)
Minority interest in (income)/loss of consolidated affiliates	(4,900)	12	(1,941)	(1,989)	(982)
Net asbestos-related gains/(provision)	(60,626)	(74,884)	253	2,330	11,675
Prior domestic senior credit agreement fees and expenses	-	-	-	-	-
Loss on debt reduction initiatives	(175,054)	(113)	(174,941)	-	-
Income/(loss) before income taxes ¹	(232,172)	(84,925)	(205,986)	49,593	9,146
Provision for income taxes	(53,122)	(10,436)	(9,484)	(19,758)	(13,444)
Net income/(loss) ¹	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 29,835	\$ (4,298)
Basic EPS ¹	\$ (57.84)	\$ (7.38)	\$ (103.23)	\$ 14.53	\$ (2.09)
Diluted EPS ¹	\$ (57.84)	\$ (7.38)	\$ (103.23)	\$ 12.28	\$ (2.09)
EBITDA ^{1,2}	\$ (104,795)	\$ (59,231)	\$ (171,787)	\$ 83,596	\$ 42,627
<u>Other comprehensive income/(loss):</u>					
Net income/(loss) ¹	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 29,835	\$ (4,298)
Foreign currency translation adjustments	27,155	29,123	7,730	(5,694)	(4,004)
Net gain/(loss) on derivative instruments designated as cash flow hedges, net of tax	-	-	-	-	-
Defined benefit pension and other postretirement plans:					
Minimum pension liability adjustment, net of tax	(19,899)	(19,899)	-	-	-
Reclassification adjustment for amortization of prior service cost/(credit), net gains/(losses) and transition obligation included in net periodic benefit expense, net of tax	-	-	-	-	-
Comprehensive income/(loss) ¹	\$ (278,038)	\$ (86,137)	\$ (207,740)	\$ 24,141	\$ (8,302)
<u>EPS Computations:</u>					
Net income/(loss) ¹	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 29,835	\$ (4,298)
Net income allocated to preferred shareholders	-	-	-	-	-
Fair value of additional shares issued as part of warrant offers	-	-	-	-	-
Net income/(loss) attributable to common shareholders ¹	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 29,835	\$ (4,298)
Interest on convertible subordinated notes, net of taxes	-	-	-	3,412	-
Net income/(loss) for diluted computation ¹	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 33,247	\$ (4,298)
Weighted-average number of common shares outstanding for basic EPS	4,932,370	12,922,076	2,087,274	2,052,774	2,052,762
Weighted-average number of common shares outstanding for diluted EPS	4,932,370	12,922,076	2,087,274	2,707,478	2,052,762

NOTES:

1 - See explanatory notes for more information on the results for the year ended 12/31/04 on page 11.

2 - See reconciliation of EBITDA to net income/(loss) on page 30.

FOSTER WHEELER LTD.

EXPLANATORY NOTES

(in thousands of dollars)

FY 2004

Net income/(loss) and EBITDA included: a gain of \$19,200 in E&C related to the sales of minority equity interests in special-purpose companies established to develop power plant projects in Europe; a loss of \$(3,280) in E&C related to the sale of 10% of our equity interest in a waste-to-energy project in Italy; a net asbestos-related charge of \$(60,626) in C&F; restructuring and credit agreement costs of \$(17,200) in C&F; a net charge of \$(175,054) in C&F related to debt reduction initiatives; and charges for severance cost of \$(2,940) in E&C, \$(1,920) in GPG and \$(840) in C&F.

Q4 2004

Net income/(loss) and EBITDA included: a loss of \$(3,280) in E&C related to the sale of 10% of our equity interest in a waste-to-energy project in Italy; a net asbestos-related charge of \$(74,884) in C&F; restructuring and credit agreement costs of \$(2,090) in C&F; a net charge of \$(113) in C&F related to debt reduction initiatives; and charges for severance cost of \$(1,670) in E&C, \$(1,900) in GPG and \$(750) in C&F.

Q3 2004

Net income/(loss) and EBITDA included: a net gain of \$253 in C&F on the settlement of coverage litigation with certain asbestos insurance carriers; restructuring and credit agreement costs of \$(1,330) in C&F; a net charge of \$(174,941) in C&F related to debt reduction initiatives; and charges for severance cost of \$(680) in E&C, \$(20) in GPG and \$(90) in C&F.

Q2 2004

Net income/(loss) and EBITDA included: a gain of \$8,700 in E&C on the sale of a minority equity interest in a special-purpose company established to develop power plant projects in Europe; a net gain of \$2,330 in C&F on the settlement of coverage litigation with certain asbestos insurance carriers; restructuring and credit agreement costs of \$(4,500) in C&F; and charges for severance cost of \$(160) in E&C.

Q1 2004

Net income/(loss) and EBITDA included: a gain of \$10,500 in E&C related to the sale of a minority equity interest in a special-purpose company established to develop power plant projects in Europe; a net gain of \$11,675 in C&F on the settlement of coverage litigation with certain asbestos insurance carriers; restructuring and credit agreement costs of \$(9,280) in C&F; and charges for severance cost of \$(430) in E&C.

FOSTER WHEELER LTD.
CONSOLIDATED BALANCE SHEET
(in thousands of dollars)

	2007		2006			
	Q2 6/29	Q1 3/30	Q4 12/29	Q3 9/29	Q2 6/30	Q1 3/31
ASSETS						
Current Assets:						
Cash and cash equivalents	\$ 756,736	\$ 593,337	\$ 610,887	\$ 486,912	\$ 340,158	\$ 407,284
Short-term investments	-	-	-	-	-	-
Accounts and notes receivable, net:						
Trade	454,834	515,485	483,819	396,213	403,136	316,047
Other	101,104	87,699	83,497	137,758	89,793	55,077
Contracts in process	240,535	210,521	159,121	162,982	199,922	166,631
Prepaid, deferred and refundable income taxes	21,761	21,305	20,708	18,937	18,764	19,421
Other current assets	29,886	31,805	31,288	24,574	23,977	28,201
Total current assets	<u>1,604,856</u>	<u>1,460,152</u>	<u>1,389,320</u>	<u>1,227,376</u>	<u>1,075,750</u>	<u>992,661</u>
Land, buildings and equipment, net	304,031	302,145	302,488	294,076	291,236	256,833
Restricted cash	26,130	19,263	19,080	22,834	17,937	18,334
Notes and accounts receivable - long-term	3,051	5,069	5,395	5,372	5,536	5,492
Investments in and advances to unconsolidated affiliates	169,182	160,251	167,186	155,604	182,448	171,844
Goodwill, net	51,731	51,648	51,573	51,348	51,397	51,100
Other intangible assets, net	62,044	62,733	62,004	62,330	63,357	63,485
Asbestos-related insurance recovery receivable	335,862	339,047	350,322	341,555	382,227	318,255
Other assets	91,103	90,369	91,081	85,502	96,436	98,470
Deferred income taxes	123,483	124,302	127,574	56,738	57,746	55,372
TOTAL ASSETS	<u>\$ 2,771,473</u>	<u>\$ 2,614,979</u>	<u>\$ 2,566,023</u>	<u>\$ 2,302,735</u>	<u>\$ 2,224,070</u>	<u>\$ 2,031,846</u>
LIABILITIES, TEMPORARY EQUITY AND SHAREHOLDERS' EQUITY/(DEFICIT)						
Current Liabilities:						
Current installments on long-term debt	\$ 22,192	\$ 21,132	\$ 21,477	\$ 20,864	\$ 22,970	\$ 17,547
Accounts payable	288,948	258,387	263,715	242,863	225,303	203,891
Accrued expenses	297,385	268,063	288,658	308,814	298,741	295,975
Billings in excess of costs and estimated earnings on uncompleted contracts	615,029	603,150	622,422	582,526	557,206	485,106
Income taxes	76,337	64,035	51,331	52,130	64,591	41,785
Total current liabilities	<u>1,299,891</u>	<u>1,214,767</u>	<u>1,247,603</u>	<u>1,207,197</u>	<u>1,168,811</u>	<u>1,044,304</u>
Long-term debt	174,900	182,242	181,492	195,975	197,484	294,887
Deferred income taxes	68,983	68,511	66,522	31,018	43,135	39,893
Pension, postretirement and other employee benefits	345,918	348,178	385,976	264,027	269,261	268,900
Asbestos-related liability	384,824	401,659	424,628	411,759	435,023	447,953
Other long-term liabilities	173,577	173,357	166,169	150,601	148,061	144,707
Deferred accrued interest on subordinated deferrable interest debentures	-	-	-	-	-	2,893
Minority Interest	31,448	30,154	29,923	28,004	26,972	27,472
Commitments and contingencies	-	-	-	-	-	-
TOTAL LIABILITIES	<u>2,479,541</u>	<u>2,418,868</u>	<u>2,502,313</u>	<u>2,288,581</u>	<u>2,288,747</u>	<u>2,271,009</u>
Temporary Equity:						
Non-vested restricted awards subject to redemption	2,726	1,821	983	297	-	-
TOTAL TEMPORARY EQUITY	<u>2,726</u>	<u>1,821</u>	<u>983</u>	<u>297</u>	<u>-</u>	<u>-</u>
Shareholders' Equity/(Deficit):						
Preferred shares	-	-	-	-	-	-
Common shares	711	702	690	687	684	666
Paid-in capital	1,374,485	1,361,107	1,349,492	1,339,184	1,333,565	1,265,321
Accumulated deficit	(761,794)	(833,644)	(944,113)	(1,007,221)	(1,083,048)	(1,191,466)
Accumulated other comprehensive loss	(324,196)	(333,875)	(343,342)	(318,793)	(315,878)	(313,684)
Unearned compensation	-	-	-	-	-	-
TOTAL SHAREHOLDERS' EQUITY/(DEFICIT)	<u>289,206</u>	<u>194,290</u>	<u>62,727</u>	<u>13,857</u>	<u>(64,677)</u>	<u>(239,163)</u>
TOTAL LIABILITIES, TEMPORARY EQUITY AND SHAREHOLDERS' EQUITY/(DEFICIT)	<u>\$ 2,771,473</u>	<u>\$ 2,614,979</u>	<u>\$ 2,566,023</u>	<u>\$ 2,302,735</u>	<u>\$ 2,224,070</u>	<u>\$ 2,031,846</u>

FOSTER WHEELER LTD.
CONSOLIDATED BALANCE SHEET
(in thousands of dollars)

	2005				2004			
	Q4 12/30	Q3 9/30	Q2 7/1	Q1 4/1	Q4 12/31	Q3 9/24	Q2 6/25	Q1 3/26
ASSETS								
Current Assets:								
Cash and cash equivalents	\$ 350,669	\$ 312,229	\$ 270,338	\$ 233,977	\$ 291,567	\$ 286,375	\$ 321,829	\$ 375,614
Short-term investments	-	-	-	24,859	25,775	21,246	25,342	5,128
Accounts and notes receivable, net:								
Trade	263,782	291,193	314,518	325,265	304,217	350,822	362,884	404,743
Other	56,818	69,048	100,135	123,485	118,296	142,745	109,142	117,699
Contracts in process	139,328	147,673	186,476	233,931	241,140	202,315	135,523	119,448
Prepaid, deferred and refundable income taxes	20,999	18,335	21,589	26,033	26,144	22,483	24,093	30,663
Other current assets	19,927	32,336	35,031	32,001	32,319	41,299	39,160	39,701
Total current assets	851,523	870,814	928,087	999,551	1,039,458	1,067,285	1,017,973	1,092,996
Land, buildings and equipment, net	258,672	261,402	264,591	272,078	280,305	279,176	284,537	303,606
Restricted cash	21,994	29,843	56,078	74,315	72,844	64,259	57,507	73,021
Notes and accounts receivable - long-term	5,076	7,099	6,359	6,821	7,053	11,272	10,879	6,280
Investments in and advances to unconsolidated affiliates	168,193	165,635	167,491	165,705	158,324	101,547	100,957	88,786
Goodwill, net	50,982	51,060	51,126	51,515	51,812	51,060	51,015	50,993
Other intangible assets, net	64,066	65,152	66,128	68,023	69,690	68,673	69,456	70,308
Asbestos-related insurance recovery receivable	321,008	337,631	305,082	309,889	332,894	398,992	455,394	480,786
Other assets	98,621	103,274	107,073	126,497	114,605	162,861	180,586	191,667
Deferred income taxes	54,571	50,367	49,918	50,817	50,714	63,219	61,656	60,500
TOTAL ASSETS	\$ 1,894,706	\$ 1,942,277	\$ 2,001,933	\$ 2,125,211	\$ 2,177,699	\$ 2,268,344	\$ 2,289,960	\$ 2,418,943
LIABILITIES, TEMPORARY EQUITY AND SHAREHOLDERS' EQUITY/(DEFICIT)								
Current Liabilities:								
Current installments on long-term debt	\$ 21,459	\$ 32,635	\$ 35,896	\$ 35,664	\$ 35,214	\$ 23,918	\$ 137,468	\$ 20,945
Accounts payable	233,815	224,680	253,124	261,013	288,899	234,212	243,032	207,395
Accrued expenses	300,457	305,184	291,424	312,012	314,529	352,276	337,827	377,867
Billings in excess of costs and estimated earnings on uncompleted contracts	410,676	425,300	459,179	546,087	559,881	597,481	528,646	645,914
Income taxes	31,157	68,531	63,853	57,512	53,058	71,467	68,041	60,729
Total current liabilities	997,564	1,056,330	1,103,476	1,212,288	1,251,581	1,279,354	1,315,014	1,312,850
Long-term debt	293,953	458,652	524,635	529,576	534,859	553,086	879,496	1,007,381
Deferred income taxes	37,406	21,855	19,816	19,995	7,948	8,735	8,644	11,164
Pension, postretirement and other employee benefits	269,147	255,290	262,410	273,174	271,851	287,424	301,773	303,961
Asbestos-related liability	466,163	369,229	399,588	424,395	447,400	436,490	472,891	502,287
Other long-term liabilities	141,107	124,488	127,985	135,699	139,113	97,604	96,982	97,259
Deferred accrued interest on subordinated deferrable interest debentures	2,697	2,509	27,729	25,549	23,460	21,361	47,714	42,813
Minority Interest	27,827	28,928	26,492	25,023	27,052	25,528	24,047	21,970
Commitments and contingencies	-	-	-	-	-	-	-	-
TOTAL LIABILITIES	2,235,864	2,317,281	2,492,131	2,645,699	2,703,264	2,709,582	3,146,561	3,299,685
Temporary Equity:								
Non-vested restricted awards subject to redemption	-	-	-	-	-	-	-	-
TOTAL TEMPORARY EQUITY	-	-	-	-	-	-	-	-
Shareholders' Equity/(Deficit):								
Preferred shares	-	-	-	-	1	6	-	-
Common shares	575	506	448	446	405	51	20	20
Paid-in capital	1,187,518	1,012,630	883,125	883,127	883,167	865,659	242,593	242,593
Accumulated deficit	(1,206,097)	(1,083,935)	(1,067,229)	(1,095,108)	(1,096,348)	(1,000,987)	(785,517)	(815,352)
Accumulated other comprehensive loss	(314,796)	(294,137)	(294,754)	(295,035)	(296,743)	(305,967)	(313,697)	(308,003)
Unearned compensation	(8,358)	(10,068)	(11,788)	(13,918)	(16,047)	-	-	-
TOTAL SHAREHOLDERS' EQUITY/(DEFICIT)	(341,158)	(375,004)	(490,198)	(520,488)	(525,565)	(441,238)	(856,601)	(880,742)
TOTAL LIABILITIES, TEMPORARY EQUITY AND SHAREHOLDERS' EQUITY/(DEFICIT)	\$ 1,894,706	\$ 1,942,277	\$ 2,001,933	\$ 2,125,211	\$ 2,177,699	\$ 2,268,344	\$ 2,289,960	\$ 2,418,943

FOSTER WHEELER LTD.
CONSOLIDATED STATEMENT OF CASH FLOWS
(in thousands of dollars)

	YTD June 2007	FY 2006	FY 2005	FY 2004
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income/(loss)	\$ 186,675	\$ 261,984	\$ (109,749)	\$ (285,294)
Adjustments to reconcile net income/(loss) to cash flows from operating activities:				
Depreciation and amortization	17,399	30,877	28,215	32,755
Net asbestos-related (gains)/provision	-	(66,603)	113,680	60,600
Loss on debt reduction initiatives	-	5,206	51,491	163,857
Prior domestic senior credit agreement fees and expenses	-	9,488	-	-
Share-based compensation expense	3,368	16,474	8,919	1,724
Excess tax benefit related to equity-based incentive program	(3,888)	(2,796)	-	-
Deferred tax	8,616	14,302	10,527	32,351
Interest expense on subordinated deferrable interest debentures	-	-	5,288	16,567
Gain on sale of assets	(6,700)	(1,464)	(1,582)	(15,834)
Equity in net earnings of partially-owned affiliates, net of dividends	(6,440)	(7,837)	(9,303)	(16,389)
Other noncash items	3,195	(4,555)	8,021	7,235
Changes in assets and liabilities:				
Decrease/(increase) in receivables	22,839	(225,158)	(7,563)	89,890
Net change in contracts in process and billings in excess of costs and estimated earnings on uncompleted contracts	(91,241)	177,350	(15,130)	(51,632)
Increase/(decrease) in accounts payable and accrued expenses	27,735	39,908	(28,904)	(93,117)
Increase/(decrease) in income taxes	27,334	27,614	(14,756)	(2,215)
Net change in other assets and liabilities	(56,977)	(11,129)	11,659	28,639
Net cash provided by/(used in) operating activities	131,915	263,661	50,813	(30,863)
CASH FLOWS FROM INVESTING ACTIVITIES				
Acquisition of business, net of cash acquired	(1,473)	457	-	-
Change in restricted cash	(6,673)	8,940	46,186	(17,941)
Capital expenditures	(13,016)	(30,293)	(10,809)	(9,613)
Proceeds from sale of assets	6,814	1,914	4,853	17,495
Increase in investments in and advances to unconsolidated affiliates	(1,028)	(6,573)	(1,067)	(14)
Return of investment from unconsolidated affiliates	6,324	-	-	-
Decrease/(increase) in short-term investments	-	-	24,424	(9,426)
Net cash (used in)/provided by investing activities	(9,052)	(25,555)	63,587	(19,499)
CASH FLOWS FROM FINANCING ACTIVITIES				
Partnership distributions to minority partners	(2,063)	(1,950)	(2,233)	(2,663)
Proceeds from common share purchase warrant exercises	4,186	75,683	4,451	-
Proceeds from stock option exercises	15,073	17,595	1,200	-
Excess tax benefit related to share-based compensation	3,888	2,796	-	-
Payment of deferred financing costs	-	(5,710)	(13,724)	-
Decrease in short-term debt	-	-	-	(121)
Proceeds from issuance of long-term debt	380	2,138	371	120,000
Repayment of long-term debt and capital lease obligations	(6,421)	(90,082)	(31,516)	(147,722)
Net cash provided by/(used in) financing activities	15,043	470	(41,451)	(30,506)
Effect of exchange rate changes on cash and cash equivalents	7,943	21,642	(13,847)	8,340
INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	145,849	260,218	59,102	(72,528)
Cash and cash equivalents at beginning of year	610,887	350,669	291,567	364,095
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 756,736	\$ 610,887	\$ 350,669	\$ 291,567

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**FOSTER WHEELER LTD.
CONSOLIDATED BACKLOG**

(in millions of dollars)

	2Q 2007		1Q 2007		4Q 2006		3Q 2006		2Q 2006		1Q 2006	
<u>Backlog</u>												
<u>(Future Revenues)</u>												
Global E&C Group	\$ 4,164.2	75.1%	\$ 4,554.7	79.8%	\$ 4,501.5	82.9%	\$ 4,817.4	79.4%	\$ 3,710.4	74.2%	\$ 3,392.7	74.5%
Global Power Group	1,379.6	24.9%	1,151.8	20.2%	929.9	17.1%	1,252.0	20.6%	1,292.1	25.8%	1,160.7	25.5%
Total	<u>\$ 5,543.8</u>	<u>100.0%</u>	<u>\$ 5,706.5</u>	<u>100.0%</u>	<u>\$ 5,431.4</u>	<u>100.0%</u>	<u>\$ 6,069.4</u>	<u>100.0%</u>	<u>\$ 5,002.5</u>	<u>100.0%</u>	<u>\$ 4,553.4</u>	<u>100.0%</u>
<u>Backlog by Contract Type</u>												
<u>(Future Revenues)</u>												
Lump-sum turnkey	\$ 537.6	9.7%	\$ 372.5	6.5%	\$ 450.1	8.3%	\$ 565.0	9.3%	\$ 580.8	11.6%	\$ 642.5	14.1%
Other fixed-price	1,156.6	20.9%	1,223.5	21.4%	1,092.2	20.1%	1,373.2	22.6%	1,327.6	26.5%	1,037.3	22.8%
Reimbursable	3,871.3	69.8%	4,147.7	72.7%	3,924.1	72.2%	4,154.7	68.5%	3,110.0	62.2%	2,893.7	63.6%
Eliminations	(21.7)	-0.4%	(37.2)	-0.7%	(35.0)	-0.6%	(23.5)	-0.4%	(15.9)	-0.3%	(20.1)	-0.4%
Total	<u>\$ 5,543.8</u>	<u>100.0%</u>	<u>\$ 5,706.5</u>	<u>100.0%</u>	<u>\$ 5,431.4</u>	<u>100.0%</u>	<u>\$ 6,069.4</u>	<u>100.0%</u>	<u>\$ 5,002.5</u>	<u>100.0%</u>	<u>\$ 4,553.4</u>	<u>100.0%</u>
<u>Backlog by Project Location</u>												
<u>(Future Revenues)</u>												
North America	\$ 835.6	15.1%	\$ 848.6	14.9%	\$ 665.3	12.2%	\$ 872.9	14.4%	\$ 876.1	17.5%	\$ 733.2	16.1%
South America	115.5	2.1%	75.9	1.3%	104.9	1.9%	149.8	2.5%	141.8	2.8%	156.3	3.4%
Europe	1,138.2	20.5%	945.3	16.6%	938.5	17.3%	1,030.9	17.0%	874.9	17.5%	777.3	17.1%
Asia	1,520.9	27.4%	1,596.0	28.0%	1,349.2	24.8%	1,435.3	23.6%	394.6	7.9%	355.9	7.8%
Middle East	1,377.9	24.9%	1,569.1	27.5%	1,593.1	29.3%	1,664.2	27.4%	1,688.9	33.8%	1,641.4	36.0%
Australasia and other	555.7	10.0%	671.6	11.8%	780.4	14.4%	916.3	15.1%	1,026.2	20.5%	889.3	19.5%
Total	<u>\$ 5,543.8</u>	<u>100.0%</u>	<u>\$ 5,706.5</u>	<u>100.0%</u>	<u>\$ 5,431.4</u>	<u>100.0%</u>	<u>\$ 6,069.4</u>	<u>100.0%</u>	<u>\$ 5,002.5</u>	<u>100.0%</u>	<u>\$ 4,553.4</u>	<u>100.0%</u>
<u>Backlog by Industry</u>												
<u>(Future Revenues)</u>												
Power generation	\$ 1,301.3	23.5%	\$ 1,082.6	19.0%	\$ 934.2	17.2%	\$ 1,278.4	21.1%	\$ 1,272.2	25.4%	\$ 1,161.5	25.5%
Oil refining	1,810.5	32.7%	1,929.9	33.8%	1,736.4	32.0%	1,737.5	28.6%	1,093.2	21.9%	894.4	19.6%
Pharmaceutical	62.9	1.1%	105.8	1.9%	106.0	2.0%	138.7	2.3%	130.7	2.6%	125.7	2.8%
Oil and gas	726.0	13.1%	831.2	14.6%	901.7	16.6%	1,149.3	18.9%	1,183.2	23.7%	1,057.0	23.2%
Chemical/petrochemical	1,356.9	24.5%	1,503.0	26.3%	1,576.8	29.0%	1,539.4	25.4%	1,070.6	21.4%	1,062.1	23.3%
Power plant operation and maintenance	116.5	2.1%	118.5	2.1%	117.7	2.2%	128.0	2.1%	128.0	2.6%	128.0	2.8%
Environmental	50.0	0.9%	58.5	1.0%	61.7	1.1%	81.4	1.3%	69.1	1.4%	75.0	1.6%
Other and eliminations	119.7	2.2%	77.0	1.3%	(3.1)	-0.1%	16.7	0.3%	55.5	1.1%	49.7	1.1%
Total	<u>\$ 5,543.8</u>	<u>100.0%</u>	<u>\$ 5,706.5</u>	<u>100.0%</u>	<u>\$ 5,431.4</u>	<u>100.0%</u>	<u>\$ 6,069.4</u>	<u>100.0%</u>	<u>\$ 5,002.5</u>	<u>100.0%</u>	<u>\$ 4,553.4</u>	<u>100.0%</u>
Global E&C Group man-hours in backlog (in thousands):	<u>11,000</u>		<u>12,300</u>		<u>11,600</u>		<u>13,300</u>		<u>11,200</u>		<u>10,200</u>	
	2Q 2007		1Q 2007		4Q 2006		3Q 2006		2Q 2006		1Q 2006	
<u>Backlog</u>												
<u>(Foster Wheeler scope¹)</u>												
Global E&C Group	\$ 1,437.9	52.7%	\$ 1,601.5	58.4%	\$ 1,611.5	63.7%	\$ 1,759.5	58.7%	\$ 1,564.7	55.0%	\$ 1,339.0	53.9%
Global Power Group	1,291.5	47.3%	1,138.5	41.6%	916.7	36.3%	1,237.7	41.3%	1,277.9	45.0%	1,146.4	46.1%
Total	<u>\$ 2,729.4</u>	<u>100.0%</u>	<u>\$ 2,740.0</u>	<u>100.0%</u>	<u>\$ 2,528.2</u>	<u>100.0%</u>	<u>\$ 2,997.2</u>	<u>100.0%</u>	<u>\$ 2,842.6</u>	<u>100.0%</u>	<u>\$ 2,485.4</u>	<u>100.0%</u>

1 - Foster Wheeler scope - see definition on Consolidated Highlights page.

**FOSTER WHEELER LTD.
CONSOLIDATED BACKLOG**

(in millions of dollars)

	4Q 2005		3Q 2005		2Q 2005		1Q 2005		4Q 2004		3Q 2004		2Q 2004		1Q 2004		4Q 2003	
Backlog																		
(Future Revenues)																		
Global E&C Group	\$ 2,730.7	74.0%	\$ 2,309.6	75.3%	\$ 2,072.2	76.5%	\$ 1,300.9	67.9%	\$ 1,403.5	68.5%	\$ 1,264.1	69.9%	\$ 1,584.2	69.6%	\$ 1,325.6	62.0%	\$ 1,339.5	58.6%
Global Power Group	961.6	26.0%	759.3	24.7%	636.5	23.5%	613.6	32.1%	644.6	31.5%	543.5	30.1%	692.7	30.4%	812.6	38.0%	945.9	41.4%
Total	\$ 3,692.3	100.0%	\$ 3,068.9	100.0%	\$ 2,708.7	100.0%	\$ 1,914.5	100.0%	\$ 2,048.1	100.0%	\$ 1,807.6	100.0%	\$ 2,276.9	100.0%	\$ 2,138.2	100.0%	\$ 2,285.4	100.0%
Backlog by Contract Type																		
(Future Revenues)																		
Lump-sum turnkey	\$ 689.6	18.7%	\$ 464.4	15.1%	\$ 315.9	11.7%	\$ 446.0	23.3%	\$ 430.7	21.0%	\$ 349.4	19.3%	\$ 463.4	20.4%	\$ 308.1	14.4%	\$ 450.6	19.7%
Other fixed-price	849.0	23.0%	966.0	31.5%	734.4	27.1%	715.8	37.4%	798.9	39.0%	577.3	31.9%	661.5	29.1%	801.1	37.5%	822.5	36.0%
Reimbursable	2,218.6	60.1%	1,808.5	58.9%	1,723.3	63.6%	850.0	44.4%	908.3	44.3%	919.9	50.9%	1,231.4	54.1%	1,204.2	56.3%	1,171.0	51.2%
Eliminations	(64.9)	-1.8%	(170.0)	-5.5%	(64.9)	-2.4%	(97.3)	-5.1%	(89.8)	-4.4%	(39.0)	-2.2%	(79.4)	-3.5%	(175.2)	-8.2%	(158.7)	-6.9%
Total	\$ 3,692.3	100.0%	\$ 3,068.9	100.0%	\$ 2,708.7	100.0%	\$ 1,914.5	100.0%	\$ 2,048.1	100.0%	\$ 1,807.6	100.0%	\$ 2,276.9	100.0%	\$ 2,138.2	100.0%	\$ 2,285.4	100.0%
Backlog by Project Location																		
(Future Revenues)																		
North America	\$ 542.2	14.7%	\$ 488.2	15.9%	\$ 405.0	15.0%	\$ 345.5	18.0%	\$ 387.1	18.9%	\$ 435.1	24.1%	\$ 509.6	22.4%	\$ 515.4	24.1%	\$ 561.9	24.6%
South America	121.1	3.3%	121.1	3.9%	44.0	1.6%	36.4	1.9%	35.7	1.7%	21.7	1.2%	29.4	1.3%	19.1	0.9%	11.1	0.5%
Europe	830.1	22.5%	709.1	23.1%	629.1	23.2%	774.7	40.5%	811.0	39.6%	754.4	41.7%	1,028.1	45.2%	944.5	44.2%	1,097.0	48.0%
Asia	786.6	21.3%	336.3	11.0%	313.2	11.6%	337.9	17.6%	392.0	19.1%	221.0	12.2%	323.5	14.2%	353.5	16.5%	314.2	13.7%
Middle East	447.6	12.1%	458.1	14.9%	282.3	10.4%	269.3	14.1%	244.4	11.9%	235.7	13.0%	199.6	8.8%	124.1	5.8%	102.7	4.5%
Australasia and other	964.7	26.1%	956.1	31.2%	1,035.1	38.2%	150.7	7.9%	177.9	8.7%	139.7	7.7%	186.7	8.2%	181.6	8.5%	198.5	8.7%
Total	\$ 3,692.3	100.0%	\$ 3,068.9	100.0%	\$ 2,708.7	100.0%	\$ 1,914.5	100.0%	\$ 2,048.1	100.0%	\$ 1,807.6	100.0%	\$ 2,276.9	100.0%	\$ 2,138.2	100.0%	\$ 2,285.4	100.0%
Backlog by Industry																		
(Future Revenues)																		
Power generation	\$ 988.2	26.8%	\$ 864.2	28.2%	\$ 716.9	26.5%	\$ 783.2	40.9%	\$ 797.4	38.9%	\$ 709.4	39.2%	\$ 880.4	38.7%	\$ 766.8	35.9%	\$ 982.9	43.0%
Oil refining	897.2	24.3%	401.6	13.1%	313.2	11.6%	342.5	17.9%	464.5	22.7%	413.2	22.9%	659.3	29.0%	707.0	33.1%	617.6	27.0%
Pharmaceutical	123.5	3.3%	147.5	4.8%	137.1	5.1%	165.0	8.6%	200.8	9.8%	98.9	5.5%	210.3	9.2%	311.3	14.6%	262.2	11.5%
Oil and gas	1,148.4	31.1%	1,203.1	39.2%	1,085.4	40.1%	183.0	9.6%	87.8	4.3%	83.3	4.6%	79.2	3.5%	109.7	5.1%	135.3	5.9%
Chemical/petrochemical	302.6	8.2%	261.2	8.5%	195.6	7.2%	186.5	9.7%	187.7	9.2%	239.0	13.2%	200.2	8.8%	110.9	5.2%	73.5	3.2%
Power plant operation and maintenance	128.0	3.5%	111.8	3.6%	111.8	4.1%	111.8	5.8%	111.8	5.5%	100.9	5.6%	98.6	4.3%	100.6	4.7%	100.9	4.4%
Environmental	88.0	2.4%	124.2	4.0%	130.0	4.8%	107.9	5.6%	104.9	5.1%	167.8	9.3%	172.8	7.6%	152.6	7.1%	190.7	8.3%
Other and eliminations	16.4	0.4%	(44.7)	-1.5%	18.7	0.7%	34.6	1.8%	93.2	4.6%	(4.9)	-0.3%	(23.9)	-1.0%	(120.7)	-5.6%	(77.7)	-3.4%
Total	\$ 3,692.3	100.0%	\$ 3,068.9	100.0%	\$ 2,708.7	100.0%	\$ 1,914.5	100.0%	\$ 2,048.1	100.0%	\$ 1,807.6	100.0%	\$ 2,276.9	100.0%	\$ 2,138.2	100.0%	\$ 2,285.4	100.0%
Global E&C Group man-hours in backlog (in thousands):	<u>9,300</u>		<u>8,600</u>		<u>6,600</u>		<u>5,300</u>		<u>5,100</u>		<u>4,900</u>		<u>4,900</u>		<u>4,100</u>		<u>3,800</u>	
Backlog (Foster Wheeler Scope)¹																		
Global E&C Group	\$ 1,212.4	56.1%	\$ 1,211.3	62.0%	\$ 937.4	60.2%	\$ 930.4	60.9%	\$ 948.4	60.1%	\$ 757.6	58.5%	\$ 842.9	54.9%	\$ 439.0	35.2%	\$ 645.9	40.7%
Global Power Group	947.3	43.9%	742.8	38.0%	620.1	39.8%	597.1	39.1%	629.8	39.9%	537.1	41.5%	693.3	45.1%	806.4	64.8%	939.5	59.3%
Total	\$ 2,159.7	100.0%	\$ 1,954.1	100.0%	\$ 1,557.5	100.0%	\$ 1,527.5	100.0%	\$ 1,578.2	100.0%	\$ 1,294.7	100.0%	\$ 1,536.2	100.0%	\$ 1,245.4	100.0%	\$ 1,585.4	100.0%

1 - Foster Wheeler scope - see definition on Consolidated Highlights page (page 3).

FOSTER WHEELER LTD.
BACKLOG - GLOBAL E&C GROUP
(in millions of dollars)

	<u>2Q 2007</u>		<u>1Q 2007</u>		<u>4Q 2006</u>		<u>3Q 2006</u>		<u>2Q 2006</u>		<u>1Q 2006</u>							
<u>Backlog by Contract Type</u>																		
<u>(Future Revenues)</u>																		
Lump-sum turnkey	\$	147.1	3.5%	\$	175.5	3.9%	\$	194.0	4.3%	\$	246.5	5.1%	\$	300.1	8.1%	\$	323.4	9.5%
Other fixed-price		350.2	8.4%		384.0	8.4%		454.6	10.1%		493.0	10.2%		347.5	9.4%		257.5	7.6%
Reimbursable		3,686.0	88.5%		4,026.3	88.4%		3,886.6	86.3%		4,107.7	85.3%		3,073.6	82.8%		2,827.1	83.3%
Eliminations		(19.1)	-0.5%		(31.1)	-0.7%		(33.7)	-0.7%		(29.8)	-0.6%		(10.8)	-0.3%		(15.3)	-0.5%
Total		<u>\$ 4,164.2</u>	<u>100.0%</u>		<u>\$ 4,554.7</u>	<u>100.0%</u>		<u>\$ 4,501.5</u>	<u>100.0%</u>		<u>\$ 4,817.4</u>	<u>100.0%</u>		<u>\$ 3,710.4</u>	<u>100.0%</u>		<u>\$ 3,392.7</u>	<u>100.0%</u>
<u>Backlog by Project Location</u>																		
<u>(Future Revenues)</u>																		
North America	\$	190.4	4.6%	\$	186.4	4.1%	\$	205.6	4.6%	\$	234.3	4.9%	\$	184.8	5.0%	\$	129.5	3.8%
South America		22.3	0.5%		38.9	0.9%		55.7	1.2%		73.7	1.5%		92.5	2.5%		101.3	3.0%
Europe		641.8	15.4%		624.1	13.7%		599.8	13.3%		627.2	13.0%		440.6	11.9%		392.8	11.6%
Asia		1,377.8	33.1%		1,466.3	32.2%		1,269.2	28.2%		1,305.0	27.1%		278.9	7.5%		242.0	7.1%
Middle East		1,377.3	33.1%		1,568.5	34.4%		1,592.3	35.4%		1,663.4	34.5%		1,687.7	45.5%		1,640.0	48.3%
Australasia and other		554.6	13.3%		670.5	14.7%		778.9	17.3%		913.8	19.0%		1,025.9	27.6%		887.1	26.1%
Total		<u>\$ 4,164.2</u>	<u>100.0%</u>		<u>\$ 4,554.7</u>	<u>100.0%</u>		<u>\$ 4,501.5</u>	<u>100.0%</u>		<u>\$ 4,817.4</u>	<u>100.0%</u>		<u>\$ 3,710.4</u>	<u>100.0%</u>		<u>\$ 3,392.7</u>	<u>100.0%</u>
<u>Backlog by Industry</u>																		
<u>(Future Revenues)</u>																		
Power generation	\$	38.2	0.9%	\$	49.3	1.1%	\$	122.0	2.7%	\$	154.4	3.2%	\$	108.1	2.9%	\$	128.8	3.8%
Oil refining		1,810.5	43.5%		1,929.9	42.4%		1,736.4	38.6%		1,737.5	36.1%		1,093.2	29.5%		894.4	26.4%
Pharmaceutical		62.9	1.5%		105.8	2.3%		106.0	2.4%		138.7	2.9%		130.7	3.5%		125.7	3.7%
Oil and gas		726.0	17.4%		831.2	18.2%		901.7	20.0%		1,149.3	23.9%		1,183.2	31.9%		1,057.0	31.2%
Chemical/petrochemical		1,356.9	32.6%		1,503.0	33.0%		1,576.8	35.0%		1,539.4	32.0%		1,070.6	28.9%		1,062.1	31.3%
Power plant operation and maintenance		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Environmental		50.0	1.2%		58.5	1.3%		61.7	1.4%		81.4	1.7%		69.1	1.9%		75.0	2.2%
Other and eliminations		119.7	2.9%		77.0	1.7%		(3.1)	-0.1%		16.7	0.3%		55.5	1.5%		49.7	1.5%
Total		<u>\$ 4,164.2</u>	<u>100.0%</u>		<u>\$ 4,554.7</u>	<u>100.0%</u>		<u>\$ 4,501.5</u>	<u>100.0%</u>		<u>\$ 4,817.4</u>	<u>100.0%</u>		<u>\$ 3,710.4</u>	<u>100.0%</u>		<u>\$ 3,392.7</u>	<u>100.0%</u>
Global E&C Group man-hours in backlog (in thousands):		<u>11,000</u>			<u>12,300</u>			<u>11,600</u>			<u>13,300</u>			<u>11,200</u>			<u>10,200</u>	

FOSTER WHEELER LTD.
BACKLOG - GLOBAL E&C GROUP

(in millions of dollars)

	4Q 2005		3Q 2005		2Q 2005		1Q 2005		4Q 2004		3Q 2004		2Q 2004		1Q 2004		4Q 2003	
Backlog by Contract Type																		
(Future Revenues)																		
Lump-sum turnkey	\$ 376.6	13.8%	\$ 449.0	19.4%	\$ 293.7	14.2%	\$ 409.6	31.5%	\$ 422.7	30.1%	\$ 296.0	23.4%	\$ 364.6	23.0%	\$ 137.2	10.4%	\$ 237.2	17.7%
Other fixed-price	238.8	8.7%	238.1	10.3%	172.9	8.3%	166.6	12.8%	157.5	11.2%	271.7	21.5%	268.4	16.9%	335.6	25.3%	289.0	21.6%
Reimbursable	2,163.1	79.2%	1,746.7	75.6%	1,666.5	80.4%	789.5	60.7%	838.6	59.8%	734.6	58.1%	1,025.5	64.7%	1,001.1	75.5%	927.6	69.2%
Eliminations	(47.8)	-1.8%	(124.2)	-5.4%	(60.9)	-2.9%	(64.8)	-5.0%	(15.3)	-1.1%	(38.2)	-3.0%	(74.3)	-4.7%	(148.3)	-11.2%	(114.3)	-8.5%
Total	\$ 2,730.7	100.0%	\$ 2,309.6	100.0%	\$ 2,072.2	100.0%	\$ 1,300.9	100.0%	\$ 1,403.5	100.0%	\$ 1,264.1	100.0%	\$ 1,584.2	100.0%	\$ 1,325.6	100.0%	\$ 1,339.5	100.0%
Backlog by Project Location																		
(Future Revenues)																		
North America	\$ 95.2	3.5%	\$ 84.0	3.6%	\$ 78.1	3.8%	\$ 72.0	5.5%	\$ 83.7	6.0%	\$ 137.7	10.9%	\$ 165.3	10.4%	\$ 158.3	11.9%	\$ 183.4	13.7%
South America	107.9	4.0%	110.6	4.8%	32.0	1.5%	23.4	1.8%	24.6	1.8%	15.2	1.2%	23.9	1.5%	13.7	1.0%	4.8	0.4%
Europe	436.2	16.0%	475.1	20.6%	477.0	23.0%	611.5	47.0%	684.8	48.8%	655.2	51.8%	847.8	53.5%	670.1	50.6%	701.2	52.3%
Asia	684.7	25.1%	229.4	9.9%	183.1	8.8%	182.6	14.0%	200.5	14.3%	91.3	7.2%	186.3	11.8%	210.2	15.9%	165.4	12.3%
Middle East	445.0	16.3%	454.6	19.7%	277.9	13.4%	262.0	20.1%	233.8	16.7%	225.7	17.9%	174.1	11.0%	91.7	6.9%	86.4	6.5%
Australasia and other	961.7	35.2%	955.9	41.4%	1,024.1	49.4%	149.4	11.5%	176.1	12.5%	139.0	11.0%	186.8	11.8%	181.6	13.7%	198.3	14.8%
Total	\$ 2,730.7	100.0%	\$ 2,309.6	100.0%	\$ 2,072.2	100.0%	\$ 1,300.9	100.0%	\$ 1,403.5	100.0%	\$ 1,264.1	100.0%	\$ 1,584.2	100.0%	\$ 1,325.6	100.0%	\$ 1,339.5	100.0%
Backlog by Industry																		
(Future Revenues)																		
Power generation	\$ 154.6	5.7%	\$ 216.7	9.4%	\$ 192.2	9.3%	\$ 281.4	21.6%	\$ 264.6	18.9%	\$ 266.0	21.0%	\$ 281.2	17.8%	\$ 28.0	2.1%	\$ 93.5	7.0%
Oil refining	897.2	32.9%	401.6	17.4%	313.2	15.1%	342.5	26.3%	464.5	33.1%	413.2	32.7%	659.3	41.6%	707.0	53.3%	617.6	46.1%
Pharmaceutical	123.5	4.5%	147.5	6.4%	137.1	6.6%	165.0	12.7%	200.8	14.3%	98.9	7.8%	210.3	13.3%	311.3	23.5%	262.2	19.6%
Oil and gas	1,148.4	42.1%	1,203.1	52.1%	1,085.4	52.4%	183.0	14.1%	87.8	6.3%	83.3	6.6%	79.2	5.0%	109.7	8.3%	135.3	10.1%
Chemical/petrochemical	302.6	11.1%	261.2	11.3%	195.6	9.4%	186.5	14.3%	187.7	13.4%	239.0	18.9%	200.2	12.6%	110.9	8.4%	73.5	5.5%
Power plant operation and maintenance	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Environmental	88.0	3.2%	124.2	5.4%	130.0	6.3%	107.9	8.3%	104.9	7.5%	167.8	13.3%	172.8	10.9%	152.6	11.5%	190.7	14.2%
Other and eliminations	16.4	0.6%	(44.7)	-1.9%	18.7	0.9%	34.6	2.7%	93.2	6.6%	(4.1)	-0.3%	(18.8)	-1.2%	(93.9)	-7.1%	(33.3)	-2.5%
Total	\$ 2,730.7	100.0%	\$ 2,309.6	100.0%	\$ 2,072.2	100.0%	\$ 1,300.9	100.0%	\$ 1,403.5	100.0%	\$ 1,264.1	100.0%	\$ 1,584.2	100.0%	\$ 1,325.6	100.0%	\$ 1,339.5	100.0%
Global E&C Group man-hours in backlog (in thousands):	<u>9,300</u>		<u>8,600</u>		<u>6,600</u>		<u>5,300</u>		<u>5,100</u>		<u>4,900</u>		<u>4,900</u>		<u>4,100</u>		<u>3,800</u>	

FOSTER WHEELER LTD.
BACKLOG - GLOBAL POWER GROUP
(in millions of dollars)

	<u>2Q 2007</u>		<u>1Q 2007</u>		<u>4Q 2006</u>		<u>3Q 2006</u>		<u>2Q 2006</u>		<u>1Q 2006</u>							
<u>Backlog by Contract Type</u>																		
<u>(Future Revenues)</u>																		
Lump-sum turnkey	\$	390.5	28.3%	\$	197.0	17.1%	\$	256.1	27.5%	\$	318.5	25.4%	\$	280.7	21.7%	\$	319.1	27.5%
Other fixed-price		806.4	58.5%		839.5	72.9%		637.6	68.6%		880.2	70.3%		980.1	75.9%		779.8	67.2%
Reimbursable		185.3	13.4%		121.4	10.5%		37.5	4.0%		47.0	3.8%		36.4	2.8%		66.6	5.7%
Eliminations		(2.6)	-0.2%		(6.1)	-0.5%		(1.3)	-0.1%		6.3	0.5%		(5.1)	-0.4%		(4.8)	-0.4%
Total	\$	<u>1,379.6</u>	<u>100.0%</u>	\$	<u>1,151.8</u>	<u>100.0%</u>	\$	<u>929.9</u>	<u>100.0%</u>	\$	<u>1,252.0</u>	<u>100.0%</u>	\$	<u>1,292.1</u>	<u>100.0%</u>	\$	<u>1,160.7</u>	<u>100.0%</u>
<u>Backlog by Project Location</u>																		
<u>(Future Revenues)</u>																		
North America	\$	645.2	46.8%	\$	662.2	57.5%	\$	459.7	49.4%	\$	638.6	51.0%	\$	691.3	53.5%	\$	603.7	52.0%
South America		93.2	6.8%		37.0	3.2%		49.2	5.3%		76.1	6.1%		49.3	3.8%		55.0	4.7%
Europe		496.4	36.0%		321.2	27.9%		338.7	36.4%		403.7	32.2%		434.3	33.6%		384.5	33.1%
Asia		143.1	10.4%		129.7	11.3%		80.0	8.6%		130.3	10.4%		115.7	9.0%		113.9	9.8%
Middle East		0.6	0.0%		0.6	0.1%		0.8	0.1%		0.8	0.1%		1.2	0.1%		1.4	0.1%
Australasia and other		1.1	0.1%		1.1	0.1%		1.5	0.2%		2.5	0.2%		0.3	0.0%		2.2	0.2%
Total	\$	<u>1,379.6</u>	<u>100.0%</u>	\$	<u>1,151.8</u>	<u>100.0%</u>	\$	<u>929.9</u>	<u>100.0%</u>	\$	<u>1,252.0</u>	<u>100.0%</u>	\$	<u>1,292.1</u>	<u>100.0%</u>	\$	<u>1,160.7</u>	<u>100.0%</u>
<u>Backlog by Industry</u>																		
<u>(Future Revenues)</u>																		
Power generation	\$	1,263.1	91.6%	\$	1,033.3	89.7%	\$	812.2	87.3%	\$	1,124.0	89.8%	\$	1,164.1	90.1%	\$	1,032.7	89.0%
Oil refining		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Pharmaceutical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Oil and gas		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Chemical/petrochemical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Power plant operation and maintenance		116.5	8.4%		118.5	10.3%		117.7	12.7%		128.0	10.2%		128.0	9.9%		128.0	11.0%
Environmental		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Other and eliminations		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Total	\$	<u>1,379.6</u>	<u>100.0%</u>	\$	<u>1,151.8</u>	<u>100.0%</u>	\$	<u>929.9</u>	<u>100.0%</u>	\$	<u>1,252.0</u>	<u>100.0%</u>	\$	<u>1,292.1</u>	<u>100.0%</u>	\$	<u>1,160.7</u>	<u>100.0%</u>

FOSTER WHEELER LTD.
BACKLOG - GLOBAL POWER GROUP

(in millions of dollars)

	4Q 2005		3Q 2005		2Q 2005		1Q 2005		4Q 2004		3Q 2004		2Q 2004		1Q 2004		4Q 2003	
<u>Backlog by Contract Type</u>																		
<u>(Future Revenues)</u>																		
Lump-sum turnkey	\$ 313.0	32.5%	\$ 15.4	2.0%	\$ 22.2	3.5%	\$ 36.4	5.9%	\$ 8.0	1.2%	\$ 53.4	9.8%	\$ 98.8	14.3%	\$ 170.8	21.0%	\$ 213.4	22.6%
Other fixed-price	610.2	63.5%	727.9	95.9%	561.5	88.2%	549.2	89.5%	641.4	99.5%	305.6	56.2%	393.1	56.7%	465.5	57.3%	533.5	56.4%
Reimbursable	55.5	5.8%	61.8	8.1%	56.8	8.9%	60.5	9.9%	69.7	10.8%	185.3	34.1%	205.9	29.7%	203.1	25.0%	243.4	25.7%
Eliminations	(17.1)	-1.8%	(45.8)	-6.0%	(4.0)	-0.6%	(32.5)	-5.3%	(74.5)	-11.6%	(0.8)	-0.1%	(5.1)	-0.7%	(26.8)	-3.3%	(44.4)	-4.7%
Total	\$ 961.6	100.0%	\$ 759.3	100.0%	\$ 636.5	100.0%	\$ 613.6	100.0%	\$ 644.6	100.0%	\$ 543.5	100.0%	\$ 692.7	100.0%	\$ 812.6	100.0%	\$ 945.9	100.0%
<u>Backlog by Project Location</u>																		
<u>(Future Revenues)</u>																		
North America	\$ 447.0	46.5%	\$ 404.2	53.2%	\$ 326.9	51.4%	\$ 273.5	44.6%	\$ 303.4	47.1%	\$ 297.4	54.7%	\$ 344.3	49.7%	\$ 357.1	43.9%	\$ 378.5	40.0%
South America	13.2	1.4%	10.5	1.4%	12.0	1.9%	13.0	2.1%	11.1	1.7%	6.5	1.2%	5.5	0.8%	5.4	0.7%	6.3	0.7%
Europe	393.9	41.0%	234.0	30.8%	152.1	23.9%	163.2	26.6%	126.2	19.6%	99.2	18.3%	180.3	26.0%	274.4	33.8%	395.8	41.8%
Asia	101.9	10.6%	106.9	14.1%	130.1	20.4%	155.3	25.3%	191.5	29.7%	129.7	23.9%	137.2	19.8%	143.3	17.6%	148.8	15.7%
Middle East	2.6	0.3%	3.5	0.5%	4.4	0.7%	7.3	1.2%	10.6	1.6%	10.0	1.8%	25.5	3.7%	32.4	4.0%	16.3	1.7%
Australasia and other	3.0	0.3%	0.2	0.0%	11.0	1.7%	1.3	0.2%	1.8	0.3%	0.7	0.1%	(0.1)	0.0%	-	0.0%	0.2	0.0%
Total	\$ 961.6	100.0%	\$ 759.3	100.0%	\$ 636.5	100.0%	\$ 613.6	100.0%	\$ 644.6	100.0%	\$ 543.5	100.0%	\$ 692.7	100.0%	\$ 812.6	100.0%	\$ 945.9	100.0%
<u>Backlog by Industry</u>																		
<u>(Future Revenues)</u>																		
Power generation	\$ 833.6	86.7%	\$ 647.5	85.3%	\$ 524.7	82.4%	\$ 501.8	81.8%	\$ 532.8	82.7%	\$ 443.4	81.6%	\$ 599.2	86.5%	\$ 738.8	90.9%	\$ 889.4	94.0%
Oil refining	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Pharmaceutical	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Oil and gas	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Chemical/petrochemical	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Power plant operation and maintenance	128.0	13.3%	111.8	14.7%	111.8	17.6%	111.8	18.2%	111.8	17.3%	100.9	18.6%	98.6	14.2%	100.6	12.4%	100.9	10.7%
Environmental	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
Other and eliminations	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	(0.8)	-0.1%	(5.1)	-0.7%	(26.8)	-3.3%	(44.4)	-4.7%
Total	\$ 961.6	100.0%	\$ 759.3	100.0%	\$ 636.5	100.0%	\$ 613.6	100.0%	\$ 644.6	100.0%	\$ 543.5	100.0%	\$ 692.7	100.0%	\$ 812.6	100.0%	\$ 945.9	100.0%

FOSTER WHEELER LTD.
CONSOLIDATED NEW ORDERS

(in millions of dollars)

	<u>YTD June 2007</u>		<u>2Q 2007</u>		<u>1Q 2007</u>		<u>FY 2006</u>		<u>4Q 2006</u>		<u>3Q 2006</u>		<u>2Q 2006</u>		<u>1Q 2006</u>									
<u>New Orders</u>																								
<u>(Future Revenues)</u>																								
Global E&C Group	\$	1,303.2	54.3%	\$	430.5	43.8%	\$	872.7	61.6%	\$	3,695.3	75.5%	\$	225.1	61.1%	\$	1,748.1	87.6%	\$	606.9	60.8%	\$	1,115.2	72.9%
Global Power Group		1,096.6	45.7%		552.8	56.2%		543.8	38.4%		1,196.9	24.5%		143.1	38.9%		248.0	12.4%		391.6	39.2%		414.2	27.1%
Total	\$	2,399.8	100.0%	\$	983.3	100.0%	\$	1,416.5	100.0%	\$	4,892.2	100.0%	\$	368.2	100.0%	\$	1,996.1	100.0%	\$	998.5	100.0%	\$	1,529.4	100.0%
<u>New Orders by Project Location</u>																								
<u>(Future Revenues)</u>																								
North America	\$	650.5	27.1%	\$	219.4	22.3%	\$	431.1	30.4%	\$	1,042.4	21.3%	\$	114.3	31.0%	\$	261.8	13.1%	\$	334.4	33.5%	\$	331.9	21.7%
South America		74.8	3.1%		65.2	6.6%		9.6	0.7%		97.1	2.0%		4.9	1.3%		34.8	1.7%		2.0	0.2%		55.4	3.6%
Europe		738.9	30.8%		453.9	46.2%		285.0	20.1%		1,003.8	20.5%		152.2	41.3%		402.8	20.2%		284.8	28.5%		164.0	10.7%
Asia		553.4	23.1%		145.3	14.8%		408.1	28.8%		1,390.9	28.4%		30.3	8.2%		1,128.2	56.5%		127.3	12.7%		105.1	6.9%
Middle East		256.3	10.7%		67.1	6.8%		189.2	13.4%		1,045.4	21.4%		32.5	8.8%		99.8	5.0%		64.5	6.5%		848.6	55.5%
Australasia and other		125.9	5.2%		32.4	3.3%		93.5	6.6%		312.6	6.4%		34.0	9.2%		68.7	3.4%		185.5	18.6%		24.4	1.6%
Total	\$	2,399.8	100.0%	\$	983.3	100.0%	\$	1,416.5	100.0%	\$	4,892.2	100.0%	\$	368.2	100.0%	\$	1,996.1	100.0%	\$	998.5	100.0%	\$	1,529.4	100.0%
<u>New Orders by Industry</u>																								
<u>(Future Revenues)</u>																								
Power generation	\$	1,046.0	43.6%	\$	521.5	53.0%	\$	524.5	37.0%	\$	1,191.8	24.4%	\$	126.3	34.3%	\$	308.9	15.5%	\$	365.9	36.6%	\$	390.7	25.5%
Oil refining		727.3	30.3%		207.1	21.1%		520.2	36.7%		1,342.2	27.4%		47.3	12.8%		822.1	41.2%		300.2	30.1%		172.6	11.3%
Pharmaceutical		58.7	2.4%		15.9	1.6%		42.8	3.0%		107.6	2.2%		22.8	6.2%		35.8	1.8%		18.1	1.8%		30.9	2.0%
Oil and gas		285.8	11.9%		112.7	11.5%		173.1	12.2%		444.5	9.1%		18.8	5.1%		166.2	8.3%		210.5	21.1%		49.0	3.2%
Chemical/petrochemical		170.4	7.1%		62.5	6.4%		107.9	7.6%		1,593.3	32.6%		141.9	38.5%		562.3	28.2%		39.0	3.9%		850.1	55.6%
Power plant operation and maintenance		58.3	2.4%		28.1	2.9%		30.2	2.1%		100.8	2.1%		19.3	5.2%		29.7	1.5%		26.6	2.7%		25.2	1.6%
Environmental		18.1	0.8%		13.9	1.4%		4.2	0.3%		87.8	1.8%		(8.4)	-2.3%		81.5	4.1%		10.2	1.0%		4.5	0.3%
Other and eliminations		35.2	1.5%		21.6	2.2%		13.6	1.0%		24.2	0.5%		0.2	0.1%		(10.4)	-0.5%		28.0	2.8%		6.4	0.4%
Total	\$	2,399.8	100.0%	\$	983.3	100.0%	\$	1,416.5	100.0%	\$	4,892.2	100.0%	\$	368.2	100.0%	\$	1,996.1	100.0%	\$	998.5	100.0%	\$	1,529.4	100.0%
<u>New Orders</u>																								
<u>(Foster Wheeler scope¹)</u>																								
Global E&C Group	\$	849.5	45.6%	\$	316.2	40.0%	\$	533.3	49.7%	\$	1,839.4	60.8%	\$	216.8	58.9%	\$	679.6	73.5%	\$	520.3	57.3%	\$	422.7	50.7%
Global Power Group		1,014.1	54.4%		473.4	60.0%		540.7	50.3%		1,185.3	39.2%		140.5	38.2%		245.2	26.5%		388.4	42.7%		411.2	49.3%
Total	\$	1,863.6	100.0%	\$	789.6	100.0%	\$	1,074.0	100.0%	\$	3,024.7	100.0%	\$	357.3	97.0%	\$	924.8	100.0%	\$	908.7	100.0%	\$	833.9	100.0%

1 - Foster Wheeler scope - see definition on Consolidated Highlights page.

FOSTER WHEELER LTD.
CONSOLIDATED NEW ORDERS
(in millions of dollars)

	FY2005		4Q 2005		3Q 2005		2Q 2005		1Q 2005		FY2004		4Q 2004		3Q 2004		2Q 2004		1Q 2004		FY2003	
New Orders																						
(Future Revenues)																						
Global E&C Group	\$ 3,080.9	74.0%	\$ 917.3	69.6%	\$ 652.2	69.2%	\$ 1,229.8	85.2%	\$ 281.6	61.2%	\$ 1,745.7	71.6%	\$ 524.7	64.0%	\$ 145.0	51.7%	\$ 602.2	85.2%	\$ 473.8	75.2%	\$ 1,285.7	59.4%
Global Power Group	1,082.1	26.0%	400.8	30.4%	290.0	30.8%	212.9	14.8%	178.4	38.8%	691.4	28.4%	294.8	36.0%	135.6	48.3%	104.9	14.8%	156.1	24.8%	877.8	40.6%
Total	\$ 4,163.0	100.0%	\$ 1,318.1	100.0%	\$ 942.2	100.0%	\$ 1,442.7	100.0%	\$ 460.0	100.0%	\$ 2,437.1	100.0%	\$ 819.5	100.0%	\$ 280.6	100.0%	\$ 707.1	100.0%	\$ 629.9	100.0%	\$ 2,163.5	100.0%
New Orders by Project Location																						
(Future Revenues)																						
North America	\$ 607.9	14.6%	\$ 185.2	14.1%	\$ 153.9	16.3%	\$ 179.5	12.4%	\$ 89.3	19.4%	\$ 429.6	17.6%	\$ 128.1	15.6%	\$ 60.1	21.4%	\$ 94.8	13.4%	\$ 146.6	23.3%	\$ 591.4	27.3%
South America	133.8	3.2%	17.9	1.4%	88.4	9.4%	15.3	1.1%	12.2	2.7%	95.0	3.9%	52.5	6.4%	(1.7)	-0.6%	22.0	3.1%	22.2	3.5%	19.9	0.9%
Europe	1,038.6	24.9%	323.2	24.5%	343.3	36.4%	148.5	10.3%	223.6	48.6%	1,090.3	44.7%	238.7	29.1%	125.8	44.8%	389.8	55.1%	336.0	53.3%	922.4	42.6%
Asia	725.8	17.4%	541.3	41.1%	100.7	10.7%	50.4	3.5%	33.4	7.3%	392.0	16.1%	240.1	29.3%	34.9	12.4%	31.5	4.5%	85.5	13.6%	261.7	12.1%
Middle East	540.4	13.0%	97.2	7.4%	249.0	26.4%	104.6	7.3%	89.6	19.5%	293.6	12.0%	77.2	9.4%	79.1	28.2%	106.1	15.0%	31.2	5.0%	169.0	7.8%
Australasia and other	1,116.5	26.8%	153.3	11.6%	6.9	0.7%	944.4	65.5%	11.9	2.6%	136.6	5.6%	82.9	10.1%	(17.6)	-6.3%	62.9	8.9%	8.4	1.3%	199.1	9.2%
Total	\$ 4,163.0	100.0%	\$ 1,318.1	100.0%	\$ 942.2	100.0%	\$ 1,442.7	100.0%	\$ 460.0	100.0%	\$ 2,437.1	100.0%	\$ 819.5	100.0%	\$ 280.6	100.0%	\$ 707.1	100.0%	\$ 629.9	100.0%	\$ 2,163.5	100.0%
New Orders by Industry																						
(Future Revenues)																						
Power generation	\$ 1,092.2	26.2%	\$ 258.2	19.6%	\$ 409.2	43.4%	\$ 196.4	13.6%	\$ 228.4	49.7%	\$ 873.7	35.8%	\$ 271.4	33.1%	\$ 116.4	41.5%	\$ 349.4	49.4%	\$ 136.5	21.7%	\$ 807.3	37.3%
Oil refining	1,068.3	25.7%	672.5	51.0%	202.6	21.5%	110.9	7.7%	82.3	17.9%	608.7	25.0%	172.7	21.1%	9.8	3.5%	117.5	16.6%	308.7	49.0%	651.2	30.1%
Pharmaceutical	74.6	1.8%	19.1	1.4%	29.6	3.1%	6.4	0.4%	19.5	4.2%	258.5	10.6%	178.0	21.7%	(16.3)	-5.8%	31.2	4.4%	65.6	10.4%	125.5	5.8%
Oil and gas	1,368.7	32.9%	101.4	7.7%	201.2	21.4%	995.7	69.0%	70.4	15.3%	148.1	6.1%	58.6	7.2%	48.2	17.2%	24.8	3.5%	16.5	2.6%	106.8	4.9%
Chemical/petrochemical	371.1	8.9%	107.4	8.1%	131.7	14.0%	84.9	5.9%	47.1	10.2%	255.9	10.5%	16.5	2.0%	83.2	29.7%	106.2	15.0%	50.0	7.9%	107.9	5.0%
Power plant operation and maintenance	132.5	3.2%	49.1	3.7%	29.4	3.1%	29.0	2.0%	25.0	5.4%	123.5	5.1%	41.5	5.1%	27.6	9.8%	28.2	4.0%	26.2	4.2%	127.0	5.9%
Environmental	50.1	1.2%	12.4	0.9%	(3.3)	-0.4%	19.9	1.4%	21.1	4.6%	101.6	4.2%	36.5	4.5%	11.6	4.1%	29.1	4.1%	24.4	3.9%	71.9	3.3%
Other and eliminations	5.5	0.1%	98.0	7.4%	(58.2)	-6.2%	(0.5)	0.0%	(33.8)	-7.3%	67.1	2.8%	44.3	5.4%	0.1	0.0%	20.7	2.9%	2.0	0.3%	165.9	7.7%
Total	\$ 4,163.0	100.0%	\$ 1,318.1	100.0%	\$ 942.2	100.0%	\$ 1,442.7	100.0%	\$ 460.0	100.0%	\$ 2,437.1	100.0%	\$ 819.5	100.0%	\$ 280.6	100.0%	\$ 707.1	100.0%	\$ 629.9	100.0%	\$ 2,163.5	100.0%
New Orders																						
(Foster Wheeler Scope)																						
Global E&C Group	\$ 1,495.7	58.3%	\$ 301.5	43.1%	\$ 592.6	67.4%	\$ 337.9	61.7%	\$ 263.7	60.1%												
Global Power Group	1,068.9	41.7%	397.4	56.9%	286.7	32.6%	209.8	38.3%	175.0	39.9%												
Total	\$ 2,564.6	100.0%	\$ 698.9	100.0%	\$ 879.3	100.0%	\$ 547.7	100.0%	\$ 438.7	100.0%												

1 - Foster Wheeler scope - see definition on Consolidated Highlights page (page 3).

FOSTER WHEELER LTD.
NEW ORDERS - GLOBAL E&C GROUP
(in millions of dollars)

	YTD June 2007		2Q 2007		1Q 2007		FY 2006		4Q 2006		3Q 2006		2Q 2006		1Q 2006									
New Orders by Project Location																								
(Future Revenues)																								
North America	\$	83.7	6.4%	\$	55.1	12.8%	\$	28.6	3.3%	\$	287.0	7.8%	\$	7.6	3.4%	\$	142.2	8.1%	\$	80.2	13.2%	\$	57.0	5.1%
South America		6.2	0.5%		1.9	0.4%		4.3	0.5%		11.2	0.3%		(0.5)	-0.2%		1.3	0.1%		(1.0)	-0.2%		11.4	1.0%
Europe		404.0	31.0%		179.1	41.6%		224.9	25.8%		735.3	19.9%		119.5	53.1%		349.7	20.0%		169.2	27.9%		96.9	8.7%
Asia		433.2	33.2%		95.9	22.3%		337.3	38.7%		1,307.2	35.4%		31.2	13.9%		1,088.3	62.3%		110.6	18.2%		77.1	6.9%
Middle East		251.5	19.3%		67.0	15.6%		184.5	21.1%		1,043.8	28.2%		32.2	14.3%		99.8	5.7%		63.4	10.4%		848.4	76.1%
Australasia and other		124.6	9.6%		31.5	7.3%		93.1	10.7%		310.8	8.4%		35.1	15.6%		66.8	3.8%		184.5	30.4%		24.4	2.2%
Total	\$	1,303.2	100.0%	\$	430.5	100.0%	\$	872.7	100.0%	\$	3,695.3	100.0%	\$	225.1	100.0%	\$	1,748.1	100.0%	\$	606.9	100.0%	\$	1,115.2	100.0%
New Orders by Industry																								
(Future Revenues)																								
Power generation	\$	7.7	0.6%	\$	(3.2)	-0.7%	\$	10.9	1.2%	\$	95.7	2.6%	\$	2.5	1.1%	\$	90.6	5.2%	\$	0.9	0.1%	\$	1.7	0.2%
Oil refining		727.3	55.8%		207.1	48.1%		520.2	59.6%		1,342.2	36.3%		47.3	21.0%		822.1	47.0%		300.2	49.5%		172.6	15.5%
Pharmaceutical		58.7	4.5%		15.9	3.7%		42.8	4.9%		107.6	2.9%		22.8	10.1%		35.8	2.0%		18.1	3.0%		30.9	2.8%
Oil and gas		285.8	21.9%		112.7	26.2%		173.1	19.8%		444.5	12.0%		18.8	8.4%		166.2	9.5%		210.5	34.7%		49.0	4.4%
Chemical/petrochemical		170.4	13.1%		62.5	14.5%		107.9	12.4%		1,593.3	43.1%		141.9	63.0%		562.3	32.2%		39.0	6.4%		850.1	76.2%
Power plant operation and maintenance		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Environmental		18.1	1.4%		13.9	3.2%		4.2	0.5%		87.8	2.4%		(8.4)	-3.7%		81.5	4.7%		10.2	1.7%		4.5	0.4%
Other and eliminations		35.2	2.7%		21.6	5.0%		13.6	1.6%		24.2	0.7%		0.2	0.1%		(10.4)	-0.6%		28.0	4.6%		6.4	0.6%
Total	\$	1,303.2	100.0%	\$	430.5	100.0%	\$	872.7	100.0%	\$	3,695.3	100.0%	\$	225.1	100.0%	\$	1,748.1	100.0%	\$	606.9	100.0%	\$	1,115.2	100.0%

	FY2005		4Q 2005		3Q 2005		2Q 2005		1Q 2005		FY2004		4Q 2004		3Q 2004		2Q 2004		1Q 2004		FY2003												
New Orders by Project Location																																	
(Future Revenues)																																	
North America	\$	67.3	2.2%	\$	26.2	2.9%	\$	9.7	1.5%	\$	22.6	1.8%	\$	8.8	3.1%	\$	85.2	4.9%	\$	3.8	0.7%	\$	(1.1)	-0.8%	\$	23.9	4.0%	\$	58.6	12.4%	\$	49.4	3.8%
South America		119.1	3.9%		12.2	1.3%		84.8	13.0%		15.5	1.3%		6.6	2.3%		79.5	4.6%		44.7	8.5%		(3.5)	-2.4%		18.4	3.1%		19.9	4.2%		11.7	0.9%
Europe		567.2	18.4%		104.0	11.3%		215.2	33.0%		104.7	8.5%		143.3	50.9%		946.2	54.2%		206.5	39.4%		69.2	47.7%		374.6	62.2%		295.9	62.5%		767.8	59.7%
Asia		679.5	22.1%		528.1	57.6%		86.6	13.3%		39.6	3.2%		25.2	8.9%		227.1	13.0%		138.9	26.5%		(8.0)	-5.5%		35.6	5.9%		60.6	12.8%		106.1	8.3%
Middle East		534.8	17.4%		96.3	10.5%		249.0	38.2%		103.5	8.4%		86.0	30.5%		273.3	15.7%		50.6	9.6%		85.4	58.9%		106.8	17.7%		30.5	6.4%		159.1	12.4%
Australasia and other		1,113.0	36.1%		150.5	16.4%		6.9	1.1%		943.9	76.8%		11.7	4.2%		134.4	7.7%		80.2	15.3%		3.0	2.1%		42.9	7.1%		8.3	1.8%		191.6	14.9%
Total	\$	3,080.9	100.0%	\$	917.3	100.0%	\$	652.2	100.0%	\$	1,229.8	100.0%	\$	281.6	100.0%	\$	1,745.7	100.0%	\$	524.7	100.0%	\$	145.0	100.0%	\$	602.2	100.0%	\$	473.8	100.0%	\$	1,285.7	100.0%
New Orders by Industry																																	
(Future Revenues)																																	
Power generation	\$	142.6	4.6%	\$	(93.5)	-10.2%	\$	148.6	22.8%	\$	12.5	1.0%	\$	75.0	26.6%	\$	305.8	17.5%	\$	17.3	3.3%	\$	8.5	5.9%	\$	272.0	45.2%	\$	8.0	1.7%	\$	85.7	6.7%
Oil refining		1,068.3	34.7%		672.5	73.3%		202.6	31.1%		110.9	9.0%		82.3	29.2%		608.7	34.9%		172.7	32.9%		9.8	6.8%		117.5	19.5%		308.7	65.2%		651.2	50.6%
Pharmaceutical		74.6	2.4%		19.1	2.1%		29.6	4.5%		6.4	0.5%		19.5	6.9%		258.5	14.8%		178.0	33.9%		(16.3)	-11.2%		31.2	5.2%		65.6	13.8%		125.5	9.8%
Oil and gas		1,368.7	44.4%		101.4	11.1%		201.2	30.8%		995.7	81.0%		70.4	25.0%		148.1	8.5%		58.6	11.2%		48.2	33.2%		24.8	4.1%		16.5	3.5%		106.8	8.3%
Chemical/petrochemical		371.1	12.0%		107.4	11.7%		131.7	20.2%		84.9	6.9%		47.1	16.7%		255.9	14.7%		16.5	3.1%		83.2	57.4%		106.2	17.6%		50.0	10.6%		107.9	8.4%
Power plant operation and maintenance		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Environmental		50.1	1.6%		12.4	1.4%		(3.3)	-0.5%		19.9	1.6%		21.1	7.5%		101.6	5.8%		36.5	7.0%		11.6	8.0%		29.1	4.8%		24.4	5.1%		71.9	5.6%
Other and eliminations		5.5	0.2%		98.0	10.7%		(58.2)	-8.9%		(0.5)	0.0%		(33.8)	-12.0%		67.1	3.8%		45.1	8.6%		-	0.0%		21.4	3.6%		0.6	0.1%		136.7	10.6%
Total	\$	3,080.9	100.0%	\$	917.3	100.0%	\$	652.2	100.0%	\$	1,229.8	100.0%	\$	281.6	100.0%	\$	1,745.7	100.0%	\$	524.7	100.0%	\$	145.0	100.0%	\$	602.2	100.0%	\$	473.8	100.0%	\$	1,285.7	100.0%

FOSTER WHEELER LTD.
NEW ORDERS - GLOBAL POWER GROUP
(in millions of dollars)

	YTD June 2007		2Q 2007		1Q 2007		FY 2006		4Q 2006		3Q 2006		2Q 2006		1Q 2006									
<u>New Orders by Project Location</u>																								
<u>(Future Revenues)</u>																								
North America	\$	566.8	51.7%	\$	164.3	29.7%	\$	402.5	74.0%	\$	755.4	63.1%	\$	106.7	74.6%	\$	119.6	48.2%	\$	254.2	64.9%	\$	274.9	66.4%
South America		68.6	6.3%		63.3	11.5%		5.3	1.0%		85.9	7.2%		5.4	3.8%		33.5	13.5%		3.0	0.8%		44.0	10.6%
Europe		334.9	30.5%		274.8	49.7%		60.1	11.1%		268.5	22.4%		32.7	22.9%		53.1	21.4%		115.6	29.5%		67.1	16.2%
Asia		120.2	11.0%		49.4	8.9%		70.8	13.0%		83.7	7.0%		(0.9)	-0.6%		39.9	16.1%		16.7	4.3%		28.0	6.8%
Middle East		4.8	0.4%		0.1	0.0%		4.7	0.9%		1.6	0.1%		0.3	0.2%		-	0.0%		1.1	0.3%		0.2	0.0%
Australasia and other		1.3	0.1%		0.9	0.2%		0.4	0.1%		1.8	0.2%		(1.1)	-0.8%		1.9	0.8%		1.0	0.3%		-	0.0%
Total	\$	1,096.6	100.0%	\$	552.8	100.0%	\$	543.8	100.0%	\$	1,196.9	100.0%	\$	143.1	100.0%	\$	248.0	100.0%	\$	391.6	100.0%	\$	414.2	100.0%
<u>New Orders by Industry</u>																								
<u>(Future Revenues)</u>																								
Power generation	\$	1,038.3	94.7%	\$	524.7	94.9%	\$	513.6	94.4%	\$	1,096.1	91.6%	\$	123.8	86.5%	\$	218.3	88.0%	\$	365.0	93.2%	\$	389.0	93.9%
Oil refining		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Pharmaceutical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Oil and gas		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Chemical/petrochemical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Power plant operation and maintenance		58.3	5.3%		28.1	5.1%		30.2	5.6%		100.8	8.4%		19.3	13.5%		29.7	12.0%		26.6	6.8%		25.2	6.1%
Environmental		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Other and eliminations		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Total	\$	1,096.6	100.0%	\$	552.8	100.0%	\$	543.8	100.0%	\$	1,196.9	100.0%	\$	143.1	100.0%	\$	248.0	100.0%	\$	391.6	100.0%	\$	414.2	100.0%

	FY2005		4Q 2005		3Q 2005		2Q 2005		1Q 2005		FY2004		4Q 2004		3Q 2004		2Q 2004		1Q 2004		FY2003												
<u>New Orders by Project Location</u>																																	
<u>(Future Revenues)</u>																																	
North America	\$	540.6	50.0%	\$	159.0	39.7%	\$	144.2	49.7%	\$	156.9	73.7%	\$	80.5	45.1%	\$	344.4	49.8%	\$	124.3	42.2%	\$	61.2	45.1%	\$	70.9	67.6%	\$	88.0	56.4%	\$	542.0	61.7%
South America		14.7	1.4%		5.7	1.4%		3.6	1.2%		(0.2)	-0.1%		5.6	3.1%		15.5	2.2%		7.8	2.6%		1.8	1.3%		3.6	3.4%		2.3	1.5%		8.2	0.9%
Europe		471.4	43.6%		219.2	54.7%		128.1	44.2%		43.8	20.6%		80.3	45.0%		144.1	20.8%		32.2	10.9%		56.6	41.7%		15.2	14.5%		40.1	25.7%		154.7	17.6%
Asia		46.3	4.3%		13.2	3.3%		14.1	4.9%		10.8	5.1%		8.2	4.6%		164.9	23.9%		101.2	34.3%		42.9	31.6%		(4.1)	-3.9%		24.9	16.0%		155.5	17.7%
Middle East		5.6	0.5%		0.9	0.2%		-	0.0%		1.1	0.5%		3.6	2.0%		20.3	2.9%		26.6	9.0%		(6.3)	-4.6%		(0.7)	-0.7%		0.7	0.4%		9.9	1.1%
Australasia and other		3.5	0.3%		2.8	0.7%		-	0.0%		0.5	0.2%		0.2	0.1%		2.2	0.3%		2.7	0.9%		(20.6)	-15.2%		20.0	19.1%		0.1	0.1%		7.5	0.9%
Total	\$	1,082.1	100.0%	\$	400.8	100.0%	\$	290.0	100.0%	\$	212.9	100.0%	\$	178.4	100.0%	\$	691.4	100.0%	\$	294.8	100.0%	\$	135.6	100.0%	\$	104.9	100.0%	\$	156.1	100.0%	\$	877.8	100.0%
<u>New Orders by Industry</u>																																	
<u>(Future Revenues)</u>																																	
Power generation	\$	949.6	87.8%	\$	351.7	87.7%	\$	260.6	89.9%	\$	183.9	86.4%	\$	153.4	86.0%	\$	567.9	82.1%	\$	254.1	86.2%	\$	107.9	79.6%	\$	77.4	73.8%	\$	128.5	82.3%	\$	721.6	82.2%
Oil refining		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Pharmaceutical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Oil and gas		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Chemical/petrochemical		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Power plant operation and maintenance		132.5	12.2%		49.1	12.3%		29.4	10.1%		29.0	13.6%		25.0	14.0%		123.5	17.9%		41.5	14.1%		27.6	20.4%		28.2	26.9%		26.2	16.8%		127.0	14.5%
Environmental		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%
Other and eliminations		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		-	0.0%		(0.8)	-0.3%		0.1	0.1%		(0.7)	-0.7%		1.4	0.9%		29.2	3.3%
Total	\$	1,082.1	100.0%	\$	400.8	100.0%	\$	290.0	100.0%	\$	212.9	100.0%	\$	178.4	100.0%	\$	691.4	100.0%	\$	294.8	100.0%	\$	135.6	100.0%	\$	104.9	100.0%	\$	156.1	100.0%	\$	877.8	100.0%

FOSTER WHEELER LTD.
OPERATING REVENUES
(in thousands of dollars)

	<u>YTD June 2007</u>		<u>2Q 2007</u>		<u>1Q 2007</u>		<u>FY 2006</u>		<u>4Q 2006</u>		<u>3Q 2006</u>		<u>2Q 2006</u>		<u>1Q 2006</u>	
<u>Operating Revenues</u>																
Global E&C Group	\$ 1,675,414	71.5%	\$ 851,245	71.5%	\$ 824,169	71.5%	\$ 2,219,104	63.5%	\$ 703,722	59.0%	\$ 619,659	68.1%	\$ 472,570	63.4%	\$ 423,153	65.5%
Global Power Group	666,474	28.5%	338,521	28.5%	327,953	28.5%	1,275,944	36.5%	489,597	41.0%	290,979	32.0%	272,708	36.6%	222,660	34.5%
C & F Group	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	(58)	0.0%	29	0.0%	29	0.0%
Total	<u>\$ 2,341,888</u>	<u>100.0%</u>	<u>\$ 1,189,766</u>	<u>100.0%</u>	<u>\$ 1,152,122</u>	<u>100.0%</u>	<u>\$ 3,495,048</u>	<u>100.0%</u>	<u>\$ 1,193,319</u>	<u>100.0%</u>	<u>\$ 910,580</u>	<u>100.0%</u>	<u>\$ 745,307</u>	<u>100.0%</u>	<u>\$ 645,842</u>	<u>100.0%</u>
<u>Operating Revenues by Project Location</u>																
North America	\$ 464,223	19.8%	\$ 246,561	20.7%	\$ 217,662	18.9%	\$ 876,655	25.1%	\$ 322,781	27.0%	\$ 222,764	24.5%	\$ 192,034	25.8%	\$ 139,076	21.5%
South America	68,180	2.9%	26,970	2.3%	41,210	3.6%	120,523	3.4%	50,947	4.3%	28,338	3.1%	18,708	2.5%	22,530	3.5%
Europe	543,414	23.2%	285,213	24.0%	258,201	22.4%	997,440	28.5%	307,322	25.8%	254,109	27.9%	217,642	29.2%	218,367	33.8%
Asia	415,570	17.7%	222,721	18.7%	192,849	16.7%	412,984	11.8%	155,166	13.0%	103,486	11.4%	86,775	11.6%	67,557	10.5%
Middle East	469,609	20.1%	221,092	18.6%	248,517	21.6%	470,746	13.5%	142,369	11.9%	119,181	13.1%	106,814	14.3%	102,382	15.9%
Australasia and other	380,892	16.3%	187,209	15.7%	193,683	16.8%	616,700	17.6%	214,734	18.0%	182,702	20.1%	123,334	16.5%	95,930	14.9%
Total	<u>\$ 2,341,888</u>	<u>100.0%</u>	<u>\$ 1,189,766</u>	<u>100.0%</u>	<u>\$ 1,152,122</u>	<u>100.0%</u>	<u>\$ 3,495,048</u>	<u>100.0%</u>	<u>\$ 1,193,319</u>	<u>100.0%</u>	<u>\$ 910,580</u>	<u>100.0%</u>	<u>\$ 745,307</u>	<u>100.0%</u>	<u>\$ 645,842</u>	<u>100.0%</u>
<u>Operating Revenues by Industry</u>																
Power generation	\$ 646,249	27.6%	\$ 323,434	27.2%	\$ 322,815	28.0%	\$ 1,326,896	38.0%	\$ 505,843	42.4%	\$ 306,438	33.7%	\$ 288,845	38.8%	\$ 225,770	35.0%
Oil refining	622,334	26.6%	320,386	26.9%	301,948	26.2%	716,053	20.5%	278,738	23.4%	176,681	19.4%	126,592	17.0%	134,042	20.8%
Pharmaceutical	92,696	4.0%	63,009	5.3%	29,687	2.6%	128,510	3.7%	52,969	4.4%	29,476	3.2%	22,385	3.0%	23,680	3.7%
Oil and gas	455,692	19.5%	230,878	19.4%	224,814	19.5%	680,041	19.5%	188,468	15.8%	202,897	22.3%	166,081	22.3%	122,595	19.0%
Chemical/petrochemical	428,909	18.3%	208,914	17.6%	219,995	19.1%	383,092	11.0%	108,663	9.1%	102,709	11.3%	94,732	12.7%	76,988	11.9%
Power plant operation and maintenance	59,525	2.5%	30,222	2.5%	29,303	2.5%	111,154	3.2%	29,630	2.5%	29,708	3.3%	26,607	3.6%	25,209	3.9%
Environmental	24,179	1.0%	12,222	1.0%	11,957	1.0%	68,847	2.0%	3,768	0.3%	37,173	4.1%	11,238	1.5%	16,668	2.6%
Other and eliminations	12,304	0.5%	701	0.1%	11,603	1.0%	80,455	2.3%	25,240	2.1%	25,498	2.8%	8,827	1.2%	20,890	3.2%
Total	<u>\$ 2,341,888</u>	<u>100.0%</u>	<u>\$ 1,189,766</u>	<u>100.0%</u>	<u>\$ 1,152,122</u>	<u>100.0%</u>	<u>\$ 3,495,048</u>	<u>100.0%</u>	<u>\$ 1,193,319</u>	<u>100.0%</u>	<u>\$ 910,580</u>	<u>100.0%</u>	<u>\$ 745,307</u>	<u>100.0%</u>	<u>\$ 645,842</u>	<u>100.0%</u>
<u>Operating Revenues (Foster Wheeler scope¹)</u>																
Global E&C Group	\$ 1,013,078	60.6%	\$ 483,447	59.1%	\$ 529,631	62.0%	\$ 1,530,300	54.8%	\$ 439,100	36.8%	\$ 438,900	60.4%	\$ 354,000	56.8%	\$ 298,300	57.6%
Global Power Group	658,947	39.4%	334,125	40.9%	324,822	38.0%	1,263,200	45.2%	485,800	40.7%	288,200	39.6%	269,500	43.2%	219,700	42.4%
Total	<u>\$ 1,672,025</u>	<u>100.0%</u>	<u>\$ 817,572</u>	<u>100.0%</u>	<u>\$ 854,453</u>	<u>100.0%</u>	<u>\$ 2,793,500</u>	<u>100.0%</u>	<u>\$ 924,900</u>	<u>77.5%</u>	<u>\$ 727,100</u>	<u>100.0%</u>	<u>\$ 623,500</u>	<u>100.0%</u>	<u>\$ 518,000</u>	<u>100.0%</u>

1 - Foster Wheeler scope - see definition on Consolidated Highlights page.

FOSTER WHEELER LTD.
OPERATING REVENUES
(in thousands of dollars)

	FY2005		4Q 2005		3Q 2005		2Q 2005		1Q 2005		FY2004		4Q 2004		3Q 2004		2Q 2004		1Q 2004		
Operating Revenue																					
Global E&C Group	\$ 1,471,948	66.9%	\$ 427,033	69.0%	\$ 366,517	68.8%	\$ 347,718	66.1%	\$ 330,680	63.2%	\$ 1,672,082	62.8%	\$ 428,418	67.0%	\$ 445,417	61.8%	\$ 396,389	62.4%	\$ 401,858	60.3%	
Global Power Group	728,024	33.1%	191,490	31.0%	165,864	31.2%	178,289	33.9%	192,381	36.8%	988,630	37.1%	211,124	33.0%	275,058	38.2%	237,909	37.5%	264,539	39.7%	
C & F Group	(17)	0.0%	(7)	0.0%	(25)	0.0%	11	0.0%	4	0.0%	612	0.0%	(150)	0.0%	79	0.0%	721	0.1%	(38)	0.0%	
Total	\$ 2,199,955	100.0%	\$ 618,516	100.0%	\$ 532,356	100.0%	\$ 526,018	100.0%	\$ 523,065	100.0%	\$ 2,661,324	100.0%	\$ 639,392	100.0%	\$ 720,554	100.0%	\$ 635,019	100.0%	\$ 666,359	100.0%	
Operating Revenue by Project Location																					
North America	\$ 425,527	19.3%	\$ 110,255	17.8%	\$ 97,051	18.2%	\$ 97,337	18.5%	\$ 120,884	23.1%	\$ 373,909	14.0%	\$ 18,695	2.9%	\$ 125,107	17.4%	\$ 100,825	15.9%	\$ 129,282	19.4%	
South America	36,313	1.7%	15,656	2.5%	8,240	1.5%	5,758	1.1%	6,659	1.3%	176,342	6.6%	150,495	23.5%	7,103	1.0%	8,710	1.4%	10,034	1.5%	
Europe	868,702	39.5%	196,428	31.8%	225,990	42.5%	225,461	42.9%	220,823	42.2%	1,430,206	53.7%	290,088	45.4%	407,239	56.5%	345,054	54.3%	387,825	58.2%	
Asia	299,726	13.6%	76,129	12.3%	66,865	12.6%	78,208	14.9%	78,524	15.0%	334,163	12.6%	48,743	7.6%	112,106	15.6%	88,171	13.9%	85,143	12.8%	
Middle East	295,775	13.4%	100,174	16.2%	67,897	12.8%	66,422	12.6%	61,282	11.7%	169,094	6.4%	73,991	11.6%	36,523	5.1%	28,286	4.5%	30,294	4.5%	
Australasia and other	273,912	12.5%	119,874	19.4%	66,313	12.5%	52,832	10.0%	34,893	6.7%	177,610	6.7%	57,380	9.0%	32,476	4.5%	63,973	10.1%	23,781	3.6%	
Total	\$ 2,199,955	100.0%	\$ 618,516	100.0%	\$ 532,356	100.0%	\$ 526,018	100.0%	\$ 523,065	100.0%	\$ 2,661,324	100.0%	\$ 639,392	100.0%	\$ 720,554	100.0%	\$ 635,019	100.0%	\$ 666,359	100.0%	
Operating Revenue by Industry																					
Power generation	\$ 915,786	41.6%	\$ 235,336	38.0%	\$ 220,863	41.5%	\$ 239,577	45.5%	\$ 220,010	42.1%	\$ 1,164,672	43.8%	\$ 313,283	49.0%	\$ 275,797	38.3%	\$ 254,057	40.0%	\$ 321,535	48.3%	
Oil refining	444,830	20.2%	98,973	16.0%	135,404	25.4%	103,324	19.6%	107,129	20.5%	773,758	29.1%	138,077	21.6%	247,758	34.4%	199,158	31.4%	188,765	28.3%	
Pharmaceutical	149,867	6.8%	48,176	7.8%	14,796	2.8%	33,594	6.4%	53,301	10.2%	335,363	12.6%	74,227	11.6%	101,319	14.1%	88,301	13.9%	71,516	10.7%	
Oil and gas	327,058	14.9%	149,165	24.1%	76,429	14.4%	50,601	9.6%	50,863	9.7%	216,451	8.1%	72,891	11.4%	43,252	6.0%	56,749	8.9%	43,559	6.5%	
Chemical/petrochemical	228,971	10.4%	54,804	8.9%	56,562	10.6%	68,597	13.0%	49,008	9.4%	171,091	6.4%	80,816	12.6%	34,674	4.8%	33,533	5.3%	22,068	3.3%	
Power plant operation and maintenance	116,303	5.3%	32,894	5.3%	29,375	5.5%	28,985	5.5%	25,049	4.8%	112,526	4.2%	30,486	4.8%	27,661	3.8%	28,756	4.5%	25,623	3.8%	
Environmental	43,346	2.0%	6,064	1.0%	9,656	1.8%	16,838	3.2%	10,788	2.1%	78,891	3.0%	43,449	6.8%	11,879	1.6%	15,707	2.5%	7,856	1.2%	
Other and eliminations	(26,206)	-1.2%	(6,896)	-1.1%	(10,729)	-2.0%	(15,498)	-2.9%	6,917	1.3%	(191,428)	-7.2%	(113,837)	-17.8%	(21,786)	-3.0%	(41,242)	-6.5%	(14,563)	-2.2%	
Total	\$ 2,199,955	100.0%	\$ 618,516	100.0%	\$ 532,356	100.0%	\$ 526,018	100.0%	\$ 523,065	100.0%	\$ 2,661,324	100.0%	\$ 639,392	100.0%	\$ 720,554	100.0%	\$ 635,019	100.0%	\$ 666,359	100.0%	
Operating Revenues																					
(Foster Wheeler Scope)¹																					
Global E&C Group	\$ 1,072,500	60.0%	\$ 273,300	59.2%	\$ 277,500	63.1%	\$ 295,600	62.8%	\$ 226,100	54.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Global Power Group	714,800	40.0%	188,000	40.8%	162,600	36.9%	175,200	37.2%	189,000	45.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Total	\$ 1,787,300	100.0%	\$ 461,300	100.0%	\$ 440,100	100.0%	\$ 470,800	100.0%	\$ 415,100	100.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

1 - Foster Wheeler scope - see definition on Consolidated Highlights page (page 3).

FOSTER WHEELER LTD.
BUSINESS GROUP DATA
(in thousands of dollars)

	2007			2006				
	YTD June 2007	Q2 6/29	Q1 3/30	FY 2006	Q4 12/29	Q3 9/29	Q2 6/30	Q1 3/31
Global E&C Group								
Operating revenues	\$ 1,675,414	\$ 851,245	\$ 824,169	\$ 2,219,104	\$ 703,722	\$ 619,659	\$ 472,570	\$ 423,153
Operating revenues (FW scope ¹)	1,013,078	483,447	529,631	1,530,300	439,100	438,900	354,000	298,300
EBITDA ^{2,3}	266,132	124,999	141,133	323,297	102,270	78,668	87,400	54,959
EBITDA % of operating revenues	15.9%	14.7%	17.1%	14.6%	14.5%	12.7%	18.5%	13.0%
EBITDA % of operating revenues (FW scope ¹)	26.3%	25.9%	26.6%	21.1%	23.3%	17.9%	24.7%	18.4%
New orders booked (future revenues)	1,303,200	430,500	872,700	3,695,300	225,100	1,748,100	606,900	1,115,200
New orders booked (FW scope ¹)	849,500	316,200	533,300	1,839,400	216,800	679,600	520,300	422,700
Backlog (future revenues)	4,164,200	4,164,200	4,554,700	4,501,500	4,501,500	4,817,400	3,710,400	3,392,700
Backlog (FW scope ¹)	1,437,900	1,437,900	1,601,500	1,611,500	1,611,500	1,759,500	1,564,700	1,339,000
Global Power Group								
Operating revenues	\$ 666,474	\$ 338,521	\$ 327,953	\$ 1,275,944	\$ 489,597	\$ 290,979	\$ 272,708	\$ 222,660
Operating revenues (FW scope ¹)	658,947	334,125	324,822	1,263,200	485,800	288,200	269,500	219,700
EBITDA ^{2,3}	41,390	4,366	37,024	95,039	38,697	20,371	22,146	13,825
EBITDA % of operating revenues	6.2%	1.3%	11.3%	7.4%	7.9%	7.0%	8.1%	6.2%
EBITDA % of operating revenues (FW scope ¹)	6.3%	1.3%	11.4%	7.5%	8.0%	7.1%	8.2%	6.3%
New orders booked (future revenues)	1,096,600	552,800	543,800	1,196,900	143,100	248,000	391,600	414,200
New orders booked (FW scope ¹)	1,014,100	473,400	540,700	1,185,300	140,500	245,200	388,400	411,200
Backlog (future revenues)	1,379,600	1,379,600	1,151,800	929,900	929,900	1,252,000	1,292,100	1,160,700
Backlog (FW scope ¹)	1,291,500	1,291,500	1,138,500	916,700	916,700	1,237,700	1,277,900	1,146,400
CONSOLIDATED EBITDA^{2,3}:								
Global E&C Group	\$ 266,132	\$ 124,999	\$ 141,133	\$ 323,297	\$ 102,270	\$ 78,668	\$ 87,400	\$ 54,959
Global Power Group	41,390	4,366	37,024	95,039	38,697	20,371	22,146	13,825
C&F Group	(26,627)	(10,767)	(15,860)	(18,822)	(34,903)	(3,980)	42,951	(22,890)
Total	\$ 280,895	\$ 118,598	\$ 162,297	\$ 399,514	\$ 106,064	\$ 95,059	\$ 152,497	\$ 45,894

NOTES:

1 - Foster Wheeler scope - see definition on Consolidated Highlights page.

2 - See explanatory notes on page 7 for more information on the results for the 2007 and 2006 periods. See pages 9 and 11, respectively, for notes on the 2005 and 2004 periods.

3 - See reconciliation of EBITDA to net income/(loss) on page 30.

**FOSTER WHEELER LTD.
BUSINESS GROUP DATA**

(in thousands of dollars)

	2005					2004					FY 2003
	FY 2005	Q4 12/30	Q3 9/30	Q2 7/1	Q1 4/1	FY 2004	Q4 12/31	Q3 9/24	Q2 6/25	Q1 3/26	
Global E&C Group											
Operating revenues	\$ 1,471,948	\$ 427,033	\$ 366,517	\$ 347,718	\$ 330,680	\$ 1,672,082	\$ 428,418	\$ 445,417	\$ 396,389	\$ 401,858	\$ 2,294,023
Operating revenues (FW Scope ¹)	1,072,500	\$ 273,300	277,500	295,600	226,100	N/A	N/A	N/A	N/A	N/A	N/A
EBITDA ^{2,3}	165,629	32,077	54,880	52,284	26,388	135,548	23,313	21,105	55,925	35,205	60,681
EBITDA % of operating revenues	11.3%	7.5%	15.0%	15.0%	8.0%	8.1%	5.4%	4.7%	14.1%	8.8%	2.6%
EBITDA % of operating revenues (FW Scope ¹)	15.4%	11.7%	19.8%	17.7%	11.7%	N/A	N/A	N/A	N/A	N/A	N/A
New orders booked (future revenues)	3,080,900	917,300	652,200	1,229,800	281,600	1,745,700	524,700	145,000	602,200	473,800	1,285,700
New orders booked (FW Scope ¹)	1,495,700	301,500	592,600	337,900	263,700	N/A	N/A	N/A	N/A	N/A	N/A
Backlog (future revenues)	2,730,700	2,730,700	2,309,600	2,072,200	1,300,900	1,403,500	1,403,500	1,264,100	1,584,200	1,325,600	1,339,500
Backlog (FW Scope ¹)	1,212,400	1,212,400	1,211,300	937,400	930,400	948,400	948,400	757,600	842,900	439,000	645,900
Global Power Group											
Operating revenues	\$ 728,024	\$ 191,490	\$ 165,864	\$ 178,289	\$ 192,381	\$ 988,630	\$ 211,124	\$ 275,058	\$ 237,909	\$ 264,539	\$ 1,427,364
Operating revenues (FW Scope ¹)	714,800	188,000	162,600	175,200	189,000	N/A	N/A	N/A	N/A	N/A	N/A
EBITDA ^{2,3}	107,266	17,092	27,510	33,092	29,572	80,814	13,796	(1,695)	48,331	20,382	146,209
EBITDA % of operating revenues	14.7%	8.9%	16.6%	18.6%	15.4%	8.2%	6.5%	-0.6%	20.3%	7.7%	10.2%
EBITDA % of operating revenues (FW Scope ¹)	15.0%	9.1%	16.9%	18.9%	15.6%	N/A	N/A	N/A	N/A	N/A	N/A
New orders booked (future revenues)	1,082,100	400,800	290,000	212,900	178,400	691,400	294,800	135,600	104,900	156,100	877,800
New orders booked (FW Scope ¹)	1,068,900	397,400	286,700	209,800	175,000	N/A	N/A	N/A	N/A	N/A	N/A
Backlog (future revenues)	961,600	961,600	759,300	636,500	613,600	644,600	644,600	543,500	692,700	812,600	945,900
Backlog (FW Scope ¹)	947,300	947,300	742,800	620,100	597,100	629,800	629,800	537,100	693,300	806,400	939,500
CONSOLIDATED EBITDA^{2,3}:											
Global E&C Group	\$ 165,629	\$ 32,077	\$ 54,880	\$ 52,284	\$ 26,388	\$ 135,548	\$ 23,313	\$ 21,105	\$ 55,925	\$ 35,205	\$ 60,681
Global Power Group	107,266	17,092	27,510	33,092	29,572	80,814	13,796	(1,695)	48,331	20,382	146,209
C&F Group	(264,243)	(154,174)	(62,142)	(23,150)	(24,777)	(321,157)	(96,340)	(191,197)	(20,660)	(12,960)	(185,469)
Total	\$ 8,652	\$ (105,005)	\$ 20,248	\$ 62,226	\$ 31,183	\$ (104,795)	\$ (59,231)	\$ (171,787)	\$ 83,596	\$ 42,627	\$ 21,421

NOTES:

1 - Foster Wheeler scope - see definition on Consolidated Highlights page (page 3).

2 - See explanatory notes for more information on the results for the years ended 12/30/05 on page 9 and 12/31/04 on page 11.

3 - See reconciliation of EBITDA to net income/(loss) on page 30.

FOSTER WHEELER LTD.
EBITDA RECONCILIATION
(in thousands of dollars)

	2007			2006				
	YTD June 2007	Q2 6/29	Q1 3/30	FY 2006	Q4 12/29	Q3 9/29	Q2 6/30	Q1 3/31
EBITDA	\$ 280,895	\$ 118,598	\$ 162,297	\$ 399,514	\$ 106,064	\$ 95,059	\$ 152,497	\$ 45,894
Less: Interest expense	(9,936)	(5,211)	(4,725)	(24,944)	(5,141)	(5,068)	(6,788)	(7,947)
Less: Depreciation and amortization	(17,399)	(8,561)	(8,838)	(30,877)	(8,593)	(8,018)	(7,216)	(7,050)
Income/(loss) before income taxes	253,560	104,826	148,734	343,693	92,330	81,973	138,493	30,897
Provision for income taxes	(66,885)	(32,976)	(33,909)	(81,709)	(29,222)	(6,146)	(30,075)	(16,266)
Net income/(loss)	\$ 186,675	\$ 71,850	\$ 114,825	\$ 261,984	\$ 63,108	\$ 75,827	\$ 108,418	\$ 14,631

	2005					2004				
	FY 2005	Q4 12/30	Q3 9/30	Q2 7/1	Q1 4/1	FY 2004	Q4 12/31	Q3 9/24	Q2 6/25	Q1 3/26
EBITDA	\$ 8,652	\$ (105,005)	\$ 20,248	\$ 62,226	\$ 31,183	\$ (104,795)	\$ (59,231)	\$ (171,787)	\$ 83,596	\$ 42,627
Less: Interest expense	(50,618)	(9,206)	(12,590)	(14,074)	(14,748)	(94,622)	(17,068)	(26,474)	(25,648)	(25,432)
Less: Depreciation and amortization	(28,215)	(6,854)	(6,964)	(7,173)	(7,224)	(32,755)	(8,626)	(7,725)	(8,355)	(8,049)
Income/(loss) before income taxes	(70,181)	(121,065)	694	40,979	9,211	(232,172)	(84,925)	(205,986)	49,593	9,146
Provision for income taxes	(39,568)	(1,097)	(17,400)	(13,100)	(7,971)	(53,122)	(10,436)	(9,484)	(19,758)	(13,444)
Net income/(loss)	\$ (109,749)	\$ (122,162)	\$ (16,706)	\$ 27,879	\$ 1,240	\$ (285,294)	\$ (95,361)	\$ (215,470)	\$ 29,835	\$ (4,298)

Note: EPC/CM = Engineering, Procurement, Construction/Construction Management.
 FEED = Front-End Engineering & Design.
 PMC = Project Management Consultancy
 E&C = Global Engineering & Construction Group.
 Power = Global Power Group
 N/S = Not stated
 LNG = Liquefied Natural Gas
 CFB = Circulating Fluidized-Bed
 BFB = Bubbling Fluidized-Bed
 PC = Pulverized Coal
 ITB = Invitation to Bid

Please be advised that the information in these news releases was accurate as of the date the release was issued (the dateline) but does not reflect any later changes or developments. There is no duty on the part of Foster Wheeler to update the information.

Summary of Contract Announcements*
Through June 30, 2007
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Date Announced	Quarter Booked	Contract Value (US\$MM)	Business Group	Contract Type	Projected Completion Date	Industry Served	Description
2007							
5/24/07	4Q 2006	N/S	E&C	Process Design Package		Refining	JUBAIL INDUSTRIAL CITY, KINGDOM OF SAUDI ARABIA: Contract awarded by Aramco Services Company and Total France for a process design package for a new delayed coker. The delayed coker is part of the Jubail Export Refinery, a grassroots full-conversion refinery designed to process Arabian heavy crude.
5/8/07	2Q 2007	N/S	Power	Design and Supply	2010	Power	LAPPEENRANTA, FINLAND: Contract awarded by Kaukaan Voima Oy Helsinki for a 385 MWth CFB boiler island. The new biomass power plant will supply process steam and electricity adjacent UPM-Kymmene Corporation's pulp and paper mill, as well as district heat and electricity to Lappeenrannan Energia.
4/25/07	2Q 2007	Approx. \$75	Power	Construction Management Services and Reimbursable Craft Labor	2009	Power	ARIZONA, U.S.: Contract awarded by Salt River Project Agricultural Improvement and Power District (SRP) for construction management services and reimbursable craft labor to erect a 400 megawatt PC steam generator at the Springerville Generating Station. Foster Wheeler was previously awarded a contract in 2006 to supply the PC boiler to SRP for this project.

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4/16/07	4Q 2006	N/S	E&C	Engineering, Procurement Assistance and Construction Management Services	2009	Power	SICILY: Contract awarded by ERG Raffinerie Mediterranee (ERGMed) for engineering, procurement assistance and construction management services for the expansion of the integrated gasification combined cycle complex at ERGMed's Priolo refinery.
4/10/07	2Q 2007	N/S	Power	Design and Supply	2009	Power	THAILAND: Contracts awarded by Doosan Heavy Industries & Construction Col, Ltd. for the design and supply of a CFB steam generator for the Glow CFB3 thermal power project in Thailand.
4/10/07	4Q 2006	N/S	E&C	Design, Engineering, Procurement, and Material Supply		Refining	DAYA BAY, GUANGDONG PROVINCE, PEOPLE'S REPUBLIC OF CHINA: Contract awarded by CNOOC Oil & Petrochemicals Co., Ltd. (COPC) for the thermal design, engineering, procurement, and material supply of two delayed coker heaters to be installed in a new four-drum delayed coking unit, which will be part of the new COC Huizhou refinery. The delayed coker heaters, which use FW's proprietary Terrace-Wall™ design, are an integral part of the company's SYDEC SM process technology.
3/22/07	1Q 2007	>\$110	Power	Design & supply	2010	Power	MISSOURI, U.S.: Contract awarded by City Utilities of Springfield for the design and supply of a natural circulation pulverized-coal (PC) steam generator to be constructed at City Utilities' existing Southwest Power Station in Springfield, Missouri. The 300 MWe (gross megawatt electric) PC steam generator will be designed to fire low-sulfur Powder River Basin coal. To burn this fuel as cleanly and efficiently as possible, the unit will be equipped with Foster Wheeler's advanced low-NOx (nitrogen oxides) burner system. In addition, Foster Wheeler's selective catalytic reduction technology will be installed to reduce NOx emissions at the stack, and a flue gas scrubber will be used for sulfur dioxide reduction.
3/13/07	1Q 2007	N/S	E&C	License and Basic Engineering Package		Refining	GUJARAT, INDIA: Contract to provide a license and basic engineering package for a new delayed coker, based on Foster Wheeler's Selective Yield Delayed Coking (SYDEC SM) process, which forms part of Indian Oil's residue upgrading project at its Gujarat refinery.
3/8/07	1Q 2007	N/S	Power	Design and Supply	2009	Power	YEOSO AREA, SOUTH KOREA: Contract awarded by Hanwha Chemical Corporation for the design and supply of three CFB steam generators for a chemical facility.

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Date Announced	Quarter Booked	Contract Value (US\$MM)	Business Group	Contract Type	Projected Completion Date	Industry Served	Description
3/5/07	1Q 2007	N/S	E&C	Detailed Engineering	2009	Refining	HUELVA, SPAIN: Contract awarded by Compañía Española de Petróleos, S.A. (CEPSA) for the detailed engineering of new crude, vacuum and gas recovery units at La Rábida Refinery.
3/1/07	1Q 2007	Approx. \$200	Power	Design and Supply	2011	Power	MONONGALIA COUNTY, WEST VIRGINIA: Full notice to proceed was received on FW's contract from Longview Power, LLC for the design and supply of a supercritical once-through pulverized-coal steam generator for Longview's coal-fired generating facility. The Longview plant will be one of the largest private investments in the history of West Virginia.
2/28/07	3Q 2006	N/S	E&C	FEED		Oil & Gas	NIGERIA: Contract from Nigeria LNG Limited awarded to FW-led joint venture for Project Specification, or front-end engineering design, for the <i>SevenPlus</i> project, which involves the construction of two new natural gas liquefaction trains, each producing 8.5 million metric tonnes of LNG per annum, at NLNG'S Bonny Island LNG complex. Upon completion, these will be the world's largest LNG trains.
2/28/07	4Q 2006	N/S	Power	Engineering and Materials Supply	Mid-2008	Refining	THAILAND: Contract awarded for engineering and materials supply for a Terrace-Wall™ reformer and three fired heaters by the CTCI Corporation for the Bangchak Petroleum Public Co., Ltd.'s Product quality Improvement Program at its Bangchak refinery.
2/15/07	1Q 2007	N/S	E&C	FEED/PMC		Chemicals	YANBU, KINGDOM OF SAUDI ARABIA: Contract awarded by Osos Petrochemicals Company for front-end engineering design and project management consultancy services for planned new petrochemicals complex to produce polybutylene terephthalate.
1/30/07	1Q 2007	N/S	Power	Design and Supply	2011	Power	MONONGALIA COUNTY, WEST VIRGINIA: Contract awarded by Longview Power, LLC for design and supply of a 695 (net) megawatt electric supercritical once-through pulverized-coal steam generator for Longview's coal-fired generating facility.
1/25/07	1Q 2007	N/S	E&C	Services	Mid-2008	Refining	ORISSA STATE, INDIA: Indian Oil Corporation Limited (IOCL) awarded services contracts to two FW subsidiaries for the Paradip Refinery Project, which is expected to be one of the largest integrated refinery petrochemicals complexes in India.
1/24/07	1Q 2007	N/S	E&C	Basic Design Engineering Package/EPC		Refining	MALAYSIA: Awarded basic design and engineering package and EPC contract by Malaysian Refining Company Sdn. Bhd., a PETRONAS and ConocoPhillips joint venture, for a debottlenecking/revamp project at MRC's PSR-2 Melaka Refinery.

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1/24/07	4Q 2006	N/S	E&C	Engineering /PMC		Oil & Gas	SONGO SONGO ISLAND, TANZANIA: Awarded an engineering and project management consultancy contract by Globeleq for expansion of a gas processing facility.
1/9/07	4Q 2006	N/S	E&C	EPC/CM	2008	Refining	IZMIT, TURKEY: Awarded an engineering, procurement and construction management services contract by Turkish Petroleum Refineries Corporation (TUPRAŞ) for the Gasoline Specification Improvement Project at the Izmit Refinery.
2006							
12/18/06	3Q 2006	N/S	Power	Design and Supply	2008	Power	ACAMPAMENTO MACEDO, NIQUELANDIA CITY, BRAZIL: Awarded a contract by Votorantim Metais Niquel S.A. to design and supply a CFB boiler island. FW scope includes design and supply of a petroleum coke-fired 150 MW thermal CFB boiler, auxiliary equipment, instrumentation and a burner management and boiler protection system, boiler house steel construction, and advisory services for erection and commissioning.
12/11/06	3Q 2006	N/S	E&C	FEED and PMC		Oil & Gas	RAYONG, THAILAND: Awarded a FEED and PMC contract by PTT Public Company Ltd. for its sixth gas separation plant, GSP6.
12/7/06	3Q 2006	N/S	E&C	PMC	2008	Oil & Gas	SAINT JOHN, NEW BRUNSWICK, CANADA: Awarded a PMC contract by Canaport™ LNG Limited Partnership (partnership of Repsol YPF, S.A. and Irving Oil Limited) for an LNG regasification terminal.
11/6/06	3Q 2006	N/S	E&C	Lump-sum FEED and early procurement services		Refining	HUELVA, SPAIN: Awarded a lump-sum contract by Compañía Española de Petróleos, S.A. (CEPSA) for the FEED and early procurement services for new crude, vacuum and gas concentration units at La Rábida Refinery.
11/6/06	3Q 2006	\$12	Power	Design	Mid-2009	Power	CAM PHA, VIETNAM: Awarded a design contract by Harbin Power Engineering Company, Ltd. for two 545 tons per hour sub-critical CFB steam generators for the Cam Pha Power Plant Power Project.
11/6/06	3Q 2006	N/S	E&C	EPC	2007	Power	PIETRAMONTECORVINO, ITALY: Awarded an EPC contract by Voreas S.r.l. for a new 48 MW wind farm, which will be comprised of 24 state-of-the-art wind turbine generators.

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10/31/06	3Q 2006	N/S	E&C	Design engineering		Oil & Gas	NIGERIA: Authorized by Chevron Nigeria Limited, operator of the joint venture partnership with the Nigerian National Petroleum Corporation, to undertake design engineering for Tubu and Madu offshore oilfield developments in Nigeria's Oil Mining Leases, OML 52 and OML 85. FW, in a joint venture with National Engineering & Technical Company Limited (NETCO), will evaluate the economics of the planned development and will also investigate possible configurations for the surface facilities.
10/31/06	4Q 2006	N/S	E&C	FEED/Project management consultancy	2007	Oil & Gas	MANIFA/KHURSANIYAH, SAUDI ARABIA: Awarded a FEED and project management services contract by Saudi Aramco for the Manifa Arabian Heavy Crude Program. The project also includes the expansion of the Khursaniyah Gas Plant.
10/24/06	3Q 2006	N/S	Power	Design and Supply	2008	Power	TIANJIN CITY, PRC: Awarded contracts to design and supply three 100 MWE CFB boilers for SINOPEC Tianjin Company's ethylene complex. In the last ten years, SINOPEC has purchased a total of 19 CFB boilers from FW.
10/3/06	3Q 2006	N/S	E&C	FEED	2010	Oil & Gas	UNITED ARAB EMIRATES: Awarded FEED by the Abu Dhabi Company for Onshore Oil Operations (ADCO) for the Sahil, Asab and Shah oilfield development project.
9/28/1006	3Q 2006	N/S	E&C	Process Design Package		Refining & Chemicals	TATARSTAN, RUSSIAN FEDERATION: Awarded a contract by CJSC Nizhnekamsk Refinery to provide a process design package for Foster Wheeler's Selective Yield Delayed Coking (SYDEC SM) process. Coker will be part of a new integrated refining and petrochemical grassroots complex to be constructed at Nizhnekamsk.
9/21/2006	3Q 2006 (Value of initial license fee only. Future royalty payments will be recorded over life of agreement)	N/S	Power	15-Year Licensing Agreement	2021	Power	KOREA: Entered into a fifteen-year agreement with Doosan Heavy Industries & Construction Co., Ltd. ("Doosan") to provide a technology license for subcritical pressure circulating fluidized-bed (CFB) steam generator projects in Korea, the Indian subcontinent and certain other regions. The agreement also contemplates Foster Wheeler collaborating with Doosan on certain engineering, procurement, and construction opportunities.

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9/20/2006	3Q 2006	N/S	E&C	Lump Sum Turn Key EPC		Oil & Gas	KHURAI: SAUDI ARABIA: A joint venture led by Foster Wheeler, with Korea's Hyundai Engineering and Construction Co., Ltd., has been awarded a contract by Saudi Aramco for the Khurais Gas Facility, part of the Khurais Central Processing Facility in the Kingdom of Saudi Arabia. The Khurais Gas Facility will be designed to process the sour associated gas produced from the three oilfields into a natural gas liquid product and a dry, single-phase sour shipping gas. The plant will process a total of 563 million standard cubic feet per day of sour associated gas and 70,000 b/d of hydrocarbon condensate.
9/19/2006	2Q 2006	N/S	E&C	Study		Oil & Gas	WESTERN AUSTRALIA: Engaged by Woodside Energy Ltd. to undertake a study for an LNG development that will process gas from the Browse gas fields, off the coast of Western Australia. Foster Wheeler, together with WorleyParsons Services Pty Ltd, its joint venture partner, is leading this study to evaluate the technical considerations for an offshore LNG facility.
9/19/2006	3Q 2006	N/S	E&C	FEED	2008/2010 (Phased completion of Complex)	Refining	NIZHNEKAMSK, REPUBLIC OF TATARSTAN, RUSSIAN FEDERATION: Awarded FEED by CJSC Nizhnekamsk Refinery for a new complex of refining and petrochemical plants. This award has been made within the framework of an existing project management consultancy (PMC) contract awarded to Foster Wheeler France by CJSC Nizhnekamsk Refinery in 2005. The Complex consists of an oil refinery, a deep conversion plant and a petrochemical plant. The expected total investment cost of the Complex will be in excess of three billion US dollars.
9/18/2006	3Q 2006 (Value of initial license fee only. Future royalty payments will be recorded over life of agreement.)	N/S	Power	15-Year Licensing Agreement	2021	Power	CHINA: Foster Wheeler has entered into a fifteen-year agreement with Wuxi Huaguang Boiler Co., Ltd. ("Wuxi") to provide a technology license for subcritical pressure circulating fluidized-bed (CFB) steam generators to be sold in China. The agreement also contemplates Foster Wheeler utilizing Wuxi as a major supplier for projects located outside of China.

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9/13/2006	2Q 2006	N/S	E&C	Reimbursable EPC	2008	Chemicals	<p>JURONG ISLAND, SINGAPORE: Awarded a reimbursable EPC contract by Lucite International Singapore Pte. Ltd. (LISPL) for a new methyl methacrylate (MMA) manufacturing facility.</p> <p>Foster Wheeler has already completed the basic engineering design for this 120,000 tonnes per annum plant. The new plant will use Lucite International UK Limited's proprietary state-of-the-art Alpha technology. This is the first in a series of Alpha-based facilities planned by Lucite International.</p>
9/13/2006	2Q 2006	N/S	E&C	Thermal design, Engineering, Procurement & Material Supply	N/S	Refining	<p>CASTELLÓN, SPAIN: Awarded a contract by BP Oil Refineria de Castellón, S.A. (BP) for the thermal design, engineering, procurement and material supply of a 43.5 megawatt double-fired TERRACE-WALL™ delayed coker heater for a new delayed coker to be built at BP's Castellón Refinery in Spain. The Foster Wheeler TERRACE-WALL™ delayed coker heater is an integral component of the Foster Wheeler Selective Yield Delayed Coking (SYDEC^(SM)) process technology, which was selected by BP for the new coker.</p>
9/13/2006	2Q 2006	N/S	E&C	Engineering, Procurement & Construction Supervision	2008	Refining	<p>CASTELLÓN, SPAIN: Awarded a detailed engineering, procurement and construction supervision contract by BP Oil Refineria de Castellón, S.A. (BP) for a new delayed coker at BP's Castellón Refinery.</p> <p>The 20,000 barrels per stream day coker will use Foster Wheeler's Selective Yield Delayed Coking (SYDEC^(SM)) technology. This award follows the completion of the process design package by Foster Wheeler's coking center of excellence in Houston, and the front-end engineering design, which was undertaken by the company's Madrid operation.</p>
9/13/2006	3Q 2006	C\$29.5	Power	Turnkey Design, Supply & Erect	January 2008	Power	<p>ALKMAAR, NETHERLANDS: Awarded a turnkey contract to design, supply and erect a circulating fluidized-bed (CFB) boiler island for NV Huisvuilcentrale Noord-Holland's new biomass power station to be built at its existing waste incineration plant. The contract includes the design and supply of the 71 MWth CFB boiler, auxiliary equipment, feedwater system, instrumentation and control system, boiler house steel construction, plus erection and commissioning services. The boiler will be fueled by demolition wood.</p>
9/11/2006	2Q 2006	N/S	E&C	Reimbursable EPC	2009	Refining	<p>TULSA, OK, USA: Awarded by Sinclair Oil Corp. for a 30,000 barrel per stream day (bpsd) delayed coker, gas plant and coke handling facilities at its refinery in Tulsa. The coker will use Foster Wheeler's SYDEC^(SM) process, enabling the refinery to process heavier crudes while maximizing the production of higher value products.</p>

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8/31/06	1Q 2006	N/S	E&C	Technology Consultancy	N/S	Chemicals	DAHEJ, GUJARAT, INDIA: Contract award by Oil and Natural Gas Corporation Limited (ONGC) to provide technology consultancy services for a planned new petrochemicals complex. Services include supporting ONGC in selection and appointment of technology licensors and of an EPC contractor for the ethylene unit.
8/30/06	3Q 2006	N/S	E&C	Feasibility Studies	2006	Refining	RUWAIS, UAE: Awarded detailed feasibility studies by Abu Dhabi Oil Refining Company (TAKREER) for a grassroots refinery and for a new visbreaker unit at the existing Ruwais refinery.
8/27/06	3Q 2006	N/S	E&C	FEED	N/S	Oil & Gas	WESTERN AUSTRALIA: Foster Wheeler-led joint venture selected by Woodside Energy Ltd. to undertake the FEED for Woodside's planned Pluto LNG development.
8/7/06	2Q & 3Q 2006	N/S	E&C	Early phase of FEED	N/S	Chemicals	SINGAPORE: Authorized by ExxonMobil Asia Pacific Pte. Ltd. to proceed with early phase of FEED for certain downstream units and associated plant infrastructure of the Singapore Parallel Train (SPT) project, a potential new world-scale steam-cracking complex at ExxonMobil's Singapore refining and chemical plant site.
8/3/06	2Q 2006	N/S	E&C	FEED	2006	Oil & Gas	OLOKOLA, NIGERIA: Foster Wheeler JV awarded the FEED by Chevron Nigeria Limited for the non-associated gas wellhead platforms and pipelines portion of Chevron's Olokola Gas Supply Project.
8/3/06	3Q 2006	N/S	E&C	EPCM	N/S	Chemicals & Refining	JURONG ISLAND, SINGAPORE: Foster Wheeler was instructed by Shell Eastern Petroleum (Pte.) Ltd. to proceed with the initial EPCM for a world-scale ethylene oxide/mono-ethylene glycol plant and a significant refinery modification project in Singapore.
7/26/06	2Q 2006	\$60	Power	Design & Supply	2008	Power	DEVNYA, BULGARIA: Foster Wheeler awarded a contract by Deven JSCo, a subsidiary of Solvay Sodi, for a 400 tons per hour CFB boiler island for industrial power station.
7/26/06	2Q 2006	N/S	E&C	Engineering & Procurement Services	N/S	Oil & Gas	NORWEGIAN NORTH SEA: Foster Wheeler awarded a contract by Vetco Aibel AS to provide engineering and procurement services for modifications to extend the life of existing platforms in the Greater Ekofisk area in the Norwegian North Sea for ConocoPhillips. Foster Wheeler will carry out FEED, detailed engineering, management and administration and supply chain management.

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7/20/06	2Q 2006	N/S	E&C	Process Design Package & Procurement	N/S	Refining	ROSEMOUNT, MINNESOTA, USA: Foster Wheeler awarded contract by Flint Hills Resources to produce the process design package for the replacement of the coker island at the Pine Bend Refinery. The process design will be for new larger coke drums, a new coker structure and a new blowdown system, and the procurement of long-lead items.
7/20/06	4Q 2005	\$46	Power	Design & Supply	2008	Power	SÃO LUIS, BRAZIL: Design and supply of two coal-fired CFB boiler islands by Abalco S.A. for the Alumar alumina refinery. The scope covers design and supply of two 280 tonnes per hour CFB boiler islands, including the fuel silos, boiler auxiliaries, ash handling systems, instrumentation, steel structures, and supervision of erection and commissioning.
6/29/06	2Q 2006	N/S	Power	Technology License	2021	Power	CHINA & INTERNATIONAL: Foster Wheeler entered into a contract with Shanghai Boiler Works, Ltd., a unit of Shanghai Electric Corporation, to provide an advanced technology license for arch-fired subcritical and supercritical steam generators.
6/26/06	2Q 2006	N/S	E&C	Thermal Design, Engineering, Procurement & Material Supply	N/S	Refining	JAMNAGAR, GUJARAT STATE, INDIA: Foster Wheeler awarded contract by Bechtel France for the thermal design, engineering, procurement and material supply of four TERRACE-WALL™ delayed coker heaters for a new eight-drum delayed coking unit to be installed as part of the Jamnagar Export Refinery Project at the Reliance Petroleum Limited refinery.
6/26/06	2Q 2006	N/S	E&C	Process Design & Detailed Engineering	2008	Refining	JAMNAGAR, GUJARAT STATE, INDIA: Foster Wheeler awarded contract by Bechtel France for a new eight-drum delayed coking unit to be installed as part of the Jamnagar Export Refinery Project at the Reliance Petroleum Limited refinery.
6/14/06	2Q 2006	>\$65	Power	Design & Supply	2009	Power	ARIZONA, USA: Awarded design and supply contract for a 400 megawatt (MWe) PC boiler by Salt River Project Agricultural Improvement and Power District (SRP), for the Springerville Generating Station in Arizona. The unit will be owned by SRP and operated by Tucson Electric.
6/9/06	2Q 2006	>\$100	Power	Design & Supply	2009	Power	ROCKDALE, TEXAS, USA: Foster Wheeler awarded contract by Bechtel Power Corporation for the design and supply of two 315 MWe CFB boilers for a new solid-fuel power plant that Bechtel Power is designing and constructing for TXU Corp. at TXU's Sandow Steam Electric Station.

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6/8/06	2Q 2006	N/S	E&C	Basic Design, FEED, Engineering Design, Detailed Design & Procurement Services	N/S	Refining	MAZEIKIAI, LITHUANIA: Award of contract for the revamp of the Mazeikiai refinery in Lithuania, the only refinery in the Baltic States. The revamp forms part of a comprehensive modernization program which will enable the refinery to meet future European Union fuel quality specifications. The revamp includes a vacuum unit, vacuum gasoil hydrotreater, diesel/kerosene hydrodesulfurization unit, fluid cracking unit, amine and sulfur recovery unit and all related utilities.
5/31/06	1Q 2006	N/S	E&C	Engineering & Procurement	N/S	Refining	SARDINIA, ITALY: Contract award by Saras S.p.A. for new process units at the Sarroch refinery. Scope includes a new hydrodesulfurization unit and two new independent tail gas treatment units.
5/17/06	1Q 2006	N/S	E&C	Basic Engineering Design & Technical Services	2006	Chemical	ULSAN, SOUTH KOREA: Contract awarded by INVISTA Textiles (UK) Limited for basic engineering design and technical services for a 40,000 metric tonnes per annum butanediol plant for SK Corporation. Foster Wheeler is also working with INVISTA on two PTA plants in China and one in Thailand, each being built for different owners.
4/17/06	1Q 2006	\$7.6	Power	Supply & Upgrade	2007	Power	COMPOSTILLA, SPAIN: Authorization to proceed received from Endesa, Spain's largest utility, for the supply of new low-NO _x burners and to upgrade the mill classifiers on Units 4 and 5 at Endesa's power plant.
4/4/06	1Q 2006	\$6.6	Power	Supply & Install	N/S	Power	ABONO, SPAIN: Contract awarded by Hidroeléctrica del Cantábrico (HC) to supply and install new low-NO _x burners and to upgrade the mill classifiers on Unit #1 at the Abono power plant. These modifications will permit HC to meet European Union emission regulations.
3/29/06	4Q 2005	N/S	E&C	Management and Engineering Services	N/S	Refining	KHABAROVSK, RUSSIA: Contract awarded by OJSC "Oil Company Alliance" (Alliance) to provide management and engineering services for a hydroprocessing project at the Khabarovsk refinery. Foster Wheeler will consolidate five licensed process design packages, including the Foster Wheeler-designed hydrogen production facility, and FEEDs carried out by other companies, into an invitation to bid package suitable for international EPC contractor bidding. Foster Wheeler will also carry out the EPC technical bid evaluation and support Alliance in selecting the EPC contractor.

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3/14/06	1Q 2006	\$35	Power	Design, Supply, Erection & Commissioning	2007	Power	TORNIO, FINLAND: Contract awarded for the design, supply and erection of a peat- and biomass-fired circulating fluidized-bed (CFB) boiler island by Tornion Voima Oy, a subsidiary of Etela-Pohjanmaan Voima Oy. Includes a 131 thermal megawatt CFB boiler and auxiliary equipment, including a feed water system, flue gas cleaning system and the boiler house and Foster Wheeler will carry out the erection and commissioning of the boiler island.
3/13/06	1Q 2006	N/S	E&C	EPCM	2008	Chemical	SHUAIBA INDUSTRIAL AREA, KUWAIT: Contract awarded by The Kuwait Olefins Company (K.S.C.C.) for the EPCM of a grassroots, world-scale ethylene-glycol unit (EG2 Project).
3/9/06	1Q 2006	\$22	Power	Supply	2007	Power	SHANDONG PROVINCE, PEOPLE'S REPUBLIC OF CHINA: Contract awarded by a unit of the China National Petrochemical Corporation (SINOPEC) to supply two 75 MWe circulating fluidized-bed boilers.
3/7/06	4Q 2005	N/A	E&C	FEED	2006	Oil Refining	ELEFSINA, GREECE: Contract awarded by Hellenic Petroleum S.A. (HELPE) for the FEED for the upgrade of the Elefsina refinery. Scope includes selection of technology licensors for certain new process units and coordination of the licensors during FEED phase. A complete process design package will be provided and Foster Wheeler will also carry out basic engineering, preparation of studies for the necessary permits, early procurement, and preparation of the ITB package for the EPC phase.
2/14/06	1Q 2006	N/S	E&C	EPC	2008	Chemical & Refining	RABIGH, SAUDI ARABIA: E PC contract awarded by Rabigh Refining and Petrochemical Company (PETRORabigh) for the utilities and offsites of PETRORabigh's world-scale, integrated refining and petrochemical complex. Scope includes detailed design, procurement and management of the construction contractors for: utilities and offsite facilities, including all interconnecting process and utility piping for the complex; flare, water, air and power systems; instrumentation and control rooms; main electrical distribution substations, firewater systems, blending and metering; and refurbishment and change in duty of existing tankage and roads.
2/14/06	1Q 2006	>\$25	Power	Engineering & Supply	2007	Power	GUANGZHOU CITY, GUANGDONG PROVINCE, PRC: Contract for engineering and supply of two 120 MW circulating fluidized-bed steam generators was awarded by Guangzhou Petroleum Company, a subsidiary of China Petroleum & Chemical Corporation (SINOPEC), for its refinery in Guangzhou City.

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2/8/06	1Q 2006	\$180	Power	Design & Supply	2009	Power	LOUISIANA, USA: Contract awarded by a subsidiary of The Shaw Group Inc., for the design and supply of two 330 MW CFB boilers to be used at Cleco Power LLC's proposed solid-fuel generating unit planned at its existing Rodemacher Power Station. Scope also includes selective non-catalytic reduction systems and air quality control systems.
1/23/06	4Q 2005	N/S	Power	Upgrade	N/S	Power	LA CORUNA, SPAIN: Authorization to proceed by Endesa, Spain's largest utility, with an upgrade of the second of four steam generating units at Endesa's AS Pontes power plant. The four boilers were originally supplied by Foster Wheeler.
1/17/06	4Q 2005	N/S	E&C	Project Management Services for EPC Phase	2008	Oil and Gas	ABU DHABI, UAE: Contract awarded by Abu Dhabi Gas Industries Ltd. (GASCO) to provide management services for the EPC phase of GASCO's Habshan Gas Complex Expansion. GASCO is one of the largest gas processing companies in the world. Foster Wheeler was previously awarded a contract to provide management services for the FEED and EPC contractor selection phases of this project.
1/11/06	4Q & 3Q 2005	\$200	Power	Design, Supply & Erection	2009	Power	LAGISZA, POLAND: Full Notice to Proceed received from Poludniowy Koncern Energetyczny (PKE), one of Poland's largest electricity utilities, for the design, supply and erection of the CFB boiler island for a new 460 MWe power plant. The boiler island represents a double world-first: the world's largest CFB boiler and worlds' first supercritical CFB unit.
1/10/06	2005	N/S	E&C	Basic Design Engineering Package	2009	Chemicals	JURONG ISLAND AND PULAU BUKOM, SINGAPORE: Contracts awarded by Shell Eastern Petroleum (Pte) Ltd. for two basic design engineering packages (BDEP) associated with a world-scale ethylene oxide/mono-ethylene (EO/EG) glycol plant on Jurong Island and significant modifications at Pulau Bukom Refinery. Shell intends to rollover from the BDEP phase to the implementation phase with the appointment of Foster Wheeler as the EPCM contractor for the EO/MEG plant and a significant part of the refinery modifications later in 2006 when the final investment decision will be taken.
1/4/06	N/S	N/S	E&C	Project Coordination & Services	N/S	Chemicals	SINGAPORE: Contract awarded by ExxonMobil Asia Pacific Pte. Ltd. to Foster Wheeler JV for project coordination and services for a potential new project at ExxonMobil's Singapore Chemical Plant site. The JV would also undertake the FEED and the potential EPC of some facilities if the project proceeds to the next stage.

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1/3/06	4Q 2005	N/S	Power	EPC	2007	Power	PASADENA, TEXAS: EPC contract awarded by AES Deepwater, Inc. to supply install state-of-the art combustion and selective catalytic reduction (SCR) systems at AES's petroleum-coke-fired power station. This will be the first SCR installation in the U.S. on a boiler firing 100 percent petroleum coke.
2005							
12/19/05	4Q 2005	>\$40	Power	Design & Supply	2009	Power	SPRINGFIELD, ILLINOIS, USA: Contract awarded to design and supply a new 200 MW PC-fired steam generator for a new power plant to be built at City Water, Light & Power's Dallman Generating Station. Plant will be equipped with Foster Wheeler's state-of-the-art MBF coal pulverizers, low-NO _x Vortex series burners, complete with an advanced closed-loop measurement and control system for lower NO _x generation, and an integrated selective catalytic reduction system to minimize NO _x emissions from the unit.
12/15/05	4Q 2005	N/S	E&C	Detailed Feasibility Study	2006 for study Facility start-up 2009/12	Chemical	WESTERN KAZAKHSTAN: Contract awarded by KazMunaiGas Exploration and Production for a detailed feasibility study for a new petrochemical complex and related facilities to be built in several locations in Western Kazakhstan.
12/8/05	Booking to be made as work orders received	N/S	E&C	Three year term services contract for Engineering & Project Management	2008	Oil & Gas	NIGERIA: Three-year term services contract awarded by Chevron Nigeria Ltd. to Foster Wheeler joint venture. The contract sets the terms for any engineering and project management services Chevron may ask the joint venture to perform for future onshore and offshore projects.
12/6/05	3Q 2005	N/S	E&C	FEED & EPC	2009	Oil & Gas	BINTULU, MALAYSIA: Malaysia LNG Dua Sdn BHD, a PETRONAS subsidiary, awarded Foster Wheeler and a partner, the FEED and EPC phases of a project to debottleneck production capacity at the existing MLNG Dua LNG facility at Bintulu.
12/5/05	3Q 2005	N/S	E&C	EPCM	N/S	Environmental	NAPLES, ITALY: Contract awarded by Mercurio S.r.l. for engineering, procurement, subcontract activities and field supervision related to the soil remediation of a decommissioned former tank farm in Naples, Italy.

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12/1/05	3Q 2005	N/S	E&C	Basis of Design	N/S	Refinery	MOMBASA, KENYA: Contract awarded by Kenya Petroleum Refineries Limited to prepare the basis of design for the proposed upgrade of the Mombasa Refinery. Under the terms of the contract, Foster Wheeler will produce a technical definition and duty specifications for the licensed units, a project execution and a cost estimate for the upgrade.
11/30/05	4Q 2005	N/S	E&C	EPCM	N/S	Refining	DUBAI, UAE: EPCM contract awarded by ENOC Processing Company LLC for a major upgrade of ENOC's Jebel Ali gas condensate refinery. The upgrade will include a 70,000 BPSD liquefied petroleum gas/naphtha hydrotreater, a 36,000 BPSD crude catalytic reformer and ancillary processing units, plus associated new or revamped utilities and offsite facilities.
11/29/05	3Q 2005	\$54	Power	EPC	2008	Power	SITIA, CRETE: A Foster Wheeler consortium was awarded a contract for engineering, procurement and construction of a 100 MWe heavy-oil-fired power plant by Public Power Corporation, Greece's primary utility.
11/21/05	4Q 2005	N/S	E&C	Basic Engineering Design	2008	Chemicals	SINGAPORE: Work begun for Lucite International UK Limited on the basic engineering design associated with a new Methyl Methacrylate manufacturing facility. Lucite stated its intention to extend the basic engineering design phase through to the implementation phase with the appointment of Foster Wheeler as the EPC contract for the project.
11/18/05	4Q 2005	N/S	E&C	Detailed Engineering & Procurement	N/S	Refining	CORPUS CHRISTI, TEXAS, USA: Contract awarded by Flint Hills Resources for detailed engineering and procurement activities for a coke drum replacement project for the existing delayed coker at the West Plant Refining Complex. Foster Wheeler was also involved in the earlier conceptual study, process design and FEED phases of the project.
11/14/05	4Q 2005	N/S	E&C	Project Management Contractor	2008	Chemicals	MAP TA PHUT, THAILAND: The Aromatics (Thailand) Public Company Limited selected Foster Wheeler as the Project Management Contractor for the Reformer and Aromatics Complex II Project. The PMC role covers the coordination of the EPC and commissioning phases of the project. The new facilities will produce paraxylene, benzene and toluene.
11/1/05	3Q 2005	N/S	E&C	EPCM	2006	Oil & Gas	SASOLBURG, SOUTH AFRICA: Contract awarded by Sasol Technology (Pty) Ltd for the EPCM of a new research and development facility associated with Sasol's Fischer-Tropsch process. The new facility integrated into Sasol's existing extensive R&D facility.

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10/24/05	3Q 2005	>\$130	E&C	EPC	2007	Power	PARONA, ITALY: EPC contract awarded for the addition of a second processing line at Lomellina Energia's existing waste-to-energy plant. The contract will include basic design, detailed engineering, materials supply, construction and erection works, and commissioning.
10/12/05	3Q 2005	>\$7	Power	Supply	N/S	Power	PORT ARTHUR, TEXAS, USA: Contract awarded by BASF FINA Petrochemicals Limited Partnership for supply of two custom-designed, shop-assembled package boilers. The boilers will each be capable of producing 250,000 pounds per hour of high pressure, high temperature steam and are among the highest pressure and highest temperature package boilers ever supplied by Foster Wheeler.
10/6/05	3Q 2005	>\$14	Power	Design & Supply	N/S	Power	MINNESOTA, USA: Contract awarded by Laurentian Energy Authority for design and supply of two biomass-fired grate boilers, each capable of producing 135,000 pounds per hour of steam.
10/5/05	3Q 2005	N/S	E&C	EPCM	2008	Chemicals	AL-JUBAIL, SAUDI ARABIA: Awarded EPCM contracts for the complete utilities and offsite facilities to support the SHARQ 3rd Expansion Project at Al-Jubail, Saudi Arabia. SHARQ is a 50:50 joint venture between SABIC and SPDC, a Japanese consortium headed by Mitsubishi. This is a major expansion of SHARQ's existing complex. Foster Wheeler is also program management services contractor for the entire expansion project, which included FEED preparation, and preparation and issue of ITBs for EPC contracts. Foster Wheeler is also managing all EPC contractors and providing the overall management, coordination and control of all phases of the expansion program.
9/28/05	3Q 2005	\$112	E&C	EPC	2007	Refining	SITRA, BAHRAIN: EPC contract awarded by The Bahrain Petroleum Company B.S.C. (BAPCO) for a refinery gas desulfurization project at BAPCO's refinery. Project includes installation of several new grassroots process plants, including a sulfur recovery unit, a tail gas treating unit, two sour water stripping units, an olefinic gas treatment unit and low flow-off gas streams treatment. Foster Wheeler will also revamp the existing Diethanolamine unit and provide interconnections between other process and utilities units and the new facilities.
9/22/05	3Q 2005	N/S	Power	Outage Construction Services	N/S	Power	LAWRENCEBURG, INDIANA, USA: Contract awarded for outage construction services at American Electric Power Company, Inc.'s Tanners Creek Plant. American Electric Power is the largest coal-burning utility in the United States.

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9/20/05	3Q 2005	N/S	E&C	Project Management Consultancy	2008	Refining	CASABLANCA, MOROCCO: Contract awarded by Societe Anonyme Marocaine de l'Industrie de Raffinage (SAMIR) for the project management consultancy for a major upgrade and expansion of SAMIR's Mohammedia Refinery. The upgrade and expansion program includes new conversion and auxiliary units: a vacuum distillation unit, a hydrocracker, a distillate hydrotreater, a sulfur recovery unit and a hydrogen plant.
8/25/05	1Q 2005	N/S	E&C	Process Design Package	2008	Refining	CASTELLÓN, SPAIN: BP Oil Refineria de Castellón, S.A. awarded a contract to supply a process design package for a delayed coking plant based on Foster Wheeler's Selective Yield Delayed Coking Process (SYDEC SM) for its Castellón Refinery. The project is part of BP's planned reconfiguration of its refinery to reduce residual fuel oil production.
7/29/05	2Q 2005	N/S	E&C	Engineering Services	2006	Refining	MANTUA, ITALY: Frame agreement for the provision of engineering services for Italiana Energia Servizi S.p.A., owner of Mantua Refinery. The services include the development of feasibility studies, basic and front-end design, project management and planning, technical assessment and reports, detailed engineering, inspection and expediting, and technical assistance.
7/14/05	3Q 2005	N/S	E&C	EPC	2008	Refining	CONCON, CHILE: Contract awarded by Empresa Nacional de Petroleo's (ENAP) to a consortium led by Foster Wheeler for the engineering, procurement and construction of a new delayed coker complex at ENAP's Aconcagua refinery. The new facility includes a new 20,000 barrels per stream day delayed coker, auxiliary units, including sulfur recovery, sour water stripper, amine regeneration, coke handling and wastewater treatment as well as expanded utilities.
7/13/05	1Q 2005	N/S	E&C	Basic Design Package	2005 (for Basic Design Package)	Refining	KHABAROVSK, RUSSIA: Contract awarded by OJSC "Oil Company Alliance" to prepare a basic design package for a hydrogen production facility at the Khabarovsk Refinery.
7/13/05	3Q 2005	N/S	E&C	PMC	2010	Chemicals	RUWAIS, UAE: Abu Dhabi Polymers Company Limited (Borouge) awarded a PMC services contract for a major expansion of the Borouge petrochemicals facility at Ruwais. The services will include professional project management, project control and engineering services to assist Borouge's management team in scope definition, FEED, contracting, scheduling, and environmental impact assessment up to award of EPC contracts with an option for services during the EPC phase.

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7/8/05	2Q 2005	N/S	E&C	Engineering Services & Equipment Supply	2007	Refining	BELARUS: Contract awarded by JSC Mozyr Oil Refinery for engineering services and supply of critical equipment. Foster Wheeler will provide basic design for a grassroots hydrogen production unit based on steam methane reforming hydrogen production technology, and will supply the materials for the steam reformer using Foster Wheeler's proprietary TERRACE-WALL™ technology. Technical assistance services during the construction, commissioning and start-up of this hydrogen unit will also be provided.
7/6/05	2Q 2005	N/S	Power	Construction	N/S	Power	NEW HAVEN, WEST VIRGINIA, USA: Contract for construction of a flue gas desulfurization unit was awarded by American Electric Power Company, Inc. for its Mountaineer Plant.
7/6/05	2Q 2005	N/S	E&C	EPCM	2005	Chemicals	PRIOLO, ITALY: Contract awarded by Polimeri Europa S.p.A. for the execution of an environmental protection project at the Priolo petrochemical complex.
7/5/05	2Q 2005	N/S	E&C	FEED, Project Management Services	2009	Oil & Gas	KHURAI, SAUDI ARABIA: Contract awarded by Saudi Aramco for FEED and project management services for Khurais full-field development. Scope of the contract includes a grassroots central processing facility at Khurais, upgrade of support facilities at the Ju'aymah gas plant, inter-field pipelines, utilities and product handling/storage/ infrastructure and support facilities; validation of the work undertaken to date and overall project management and engineering services for the central processing facility, including certain procurement and construction management services.
6/29/05	1Q 2005	N/S	E&C	Process Design	2005	Refining	PANCEVO, SERBIA: Contract awarded by NIS—Naftagas Promet for the process design package for a new hydrogen production unit to be built at the Pancevo refinery.
6/23/05	2Q 2005	N/S	E&C	Environmental Consultancy	2005 & 2007	Environmental	PRIOLO AND ASSEMINI, ITALY: Syndial S.p.A. awarded two contracts for environmental consultancy services at two sites of national interest.
6/22/05	2Q 2005	N/S	E&C	Process Design	2007	Environmental	AL-KHAFJI, SAUDI ARABIA: Contract awarded by SETE Technical Services S.A. to provide process design services in conjunction with the installation of a new seawater desalination unit at the Khafji Joint Operations Plant.

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6/10/05	2Q 2005	N/S	E&C	EPCM	2008	Oil & Gas	KARRATHA, AUSTRALIA: Foster Wheeler-led JV awarded an EPCM contract by Woodside Energy Ltd. (Operator) on behalf of the North West Shelf Venture for the Phase V LNG expansion project, which involves the addition of a fifth LNG processing train with a production capacity of 4.2 million metric tonnes a year to the existing 11.7 mtpa LNG complex. The expansion project also includes an additional fractionation unit, acid gas recovery unit, boil-off gas compressor, two new gas turbine power generation units, a second loading berth and a new fuel gas system compressor.
6/8/05	2Q 2005	N/S	E&C	Project Management Services	2007	Oil & Gas	DAHEJ, GUJARAT, INDIA: Contract awarded by the Oil and Natural Gas Corporation (ONGC) for project management services for a grassroots facility associated with the removal of ethane, propane and butane from LNG. The scope of work will include project management, quality assurance, evaluation of technical bids for the EPC phase, review of process design, review of basic and detailed design, and provision of site supervision services as required during EPC execution and commissioning.
6/2/06	2Q 2005	N/S	Power	Supply	2008	Power	WYOMING, USA: Bechtel Power Corporation selected Foster Wheeler to supply a nominal 2,000,000 pounds per hour PC-fired boiler for the Two Elk Generating Facility.
5/23/05	1Q 2005	\$14.5	Power	Supply	2006	Power	VIANA DO CASTELO, PORTUGAL: Contract awarded by Portucel Viana Energia for the supply of a biomass-fired BFB boiler. Foster Wheeler will supply the 42.5 ton/h boiler, together with ancillary equipment, and manage erection and start-up.
5/16/06	2Q 2005	N/S	Power	Supply	2006	Power	HYLTEBRUK, SWEDEN: Contract awarded by Stora Enso Hylte AB for the supply of a biomass-fired BFB retrofit.
5/11/06	2Q 2005	N/S	E&C	Design verification	N/S	Oil & Gas	BIGHT OF BENIN, NIGERIA: Contract awarded by Hyundai Heavy Industries Co., Ltd. to perform design verification activities for the Escravos Gas Project Phase 3A Onshore Project.
5/9/05	1Q 2005	N/S	E&C	PMC	2008	Oil & Gas	ABU DHABI, UAE: Foster Wheeler awarded a PMC contract by Abu Dhabi Gas Industries Ltd. (GASCO) for the engineering, procurement and construction phase of the third Natural Gas Liquids (NGL) train project at Ruwais.

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5/3/05	1Q 2005	N/S	E&C	Study	N/S	Refining	GOTHENBURG AND LYSEKIL, SWEDEN: Foster Wheeler awarded a study contract by Preem Petroleum AB for fuel oil upgrading at its Gothenburg and Lysekil refineries. The study will consider a wide range of operations for fuel and residue upgrading and select the most economic schemes for further evaluation in the next phase and will determine the feedstocks to be used and the unit capacities for fuel oil upgrading facilities.
4/11/05	1Q 2005	N/S	E&C	Feasibility Study	2005	Oil & Gas	NINGZIA AUTONOMOUS REGION AND SHANXI PROVINCE, PRC: Foster Wheeler joint venture awarded a feasibility study Stage I contract by Sasol Synfuels International (Proprietary) Limited and its Chinese partners, to evaluate the available technologies for two planned 80,000 barrels per day coal-to-liquids facilities and to integrate these technologies with the associated utilities and infrastructure systems in order to maximize the value of the project to its shareholders.
4/5/05	1Q 2005	N/S	E&C	Project Engineering Services	2007	Chemical	AL-JUBAIL INDUSTRIAL CITY, KINGDOM OF SAUDI ARABIA: Foster Wheeler awarded project engineering services (PES) contract by Jubail Chemical Industries company (JANA) for its epichlorhydrin and chlor-alkali project (Project HASSAD). Foster Wheeler's role as PES contractor covers the co-ordination of the EPC phases of the project.
3/23/05	1Q 2005	\$53	E&C	Design, Engineer, Construct & Commission	2007	Power	TEESSIDE, NORTHEAST ENGLAND: Foster Wheeler awarded contract by SembCorp Utilities UK Limited to design, engineer, construct and commission the complete boiler island, including the flue gas treatment system. The project, known as "Wilton 10," is one of the UK's largest biomass renewable energy projects and uses a Foster Wheeler BFB boiler.
3/7/05	N/S	N/S	E&C	EPCM	2008	Oil & Gas	KARRATHA, WESTERN AUSTRALIA: Foster Wheeler received a letter of intent from Woodside Energy Ltd. for the EPCM contract for the proposed LNG Phase V project.
2/22/05	4Q 2004	\$43	E&C	Supply & Construction	2006	Refining	MAZEIKIAI, LITHUANIA: Foster Wheeler awarded a contract for the supply and construction of a new fluid catalytic cracker gasoline selective hydrotreater unit at AB Mazeikiu Nafta's Mazeikiai Refinery.
2/8/05	4Q 2004	N/S	E&C	Study	2005	Oil & Gas	UST-LUGA, GULF OF FINLAND: Foster Wheeler awarded a concept selection study contract by TNK-BP for an oil and oil products import and export facility, including a marine facility, tankage and rail unloading terminal.

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2/7/05	4Q 2004	>\$18	Power	Design & Supply	2007	Power	BENSON, MINNESOTA, USA: Foster Wheeler awarded a contract by SNC-Lavalin Power Inc. to design and supply a 55 MW boiler for Fibrominn LLC's landmark green energy project. This will be the first U.S. The power plant to use poultry litter as its primary fuel.
1/31/05	3Q 2004	N/S	E&C	PMC	2007	Oil & Gas	ABU DHABI, UAE: Foster Wheeler awarded a project management consultancy contract by Abu Dhabi Gas Industries Ltd (GASCO) for the EPC phase of the world-scale Onshore Gas Development Project (ODG-III) to increase production of condensate and natural gas liquids (NGLs). Foster Wheeler was also PMC contractor for the FEED and EPC ITB phases.
1/10/05	4Q 2004	\$75	E&C	EPCM services	N/S	Other	NEW CALEDONIA: Foster Wheeler/SNC-Lavalin JV awarded a contract to provide engineering, procurement and construction services for Goro Nickel's nickel-cobalt project.

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